ntered in NID File		Chacke	by Chief	
ocation Map Pinned		Approv	al Letter	
ard Indexed	. 3	Disapp	roval Lette	3
A Commence of the second second			Section 2	
COMPLETION DATA:				
Date Well Completed			n Inspec te	
WW TA		Bond re		
OS PA	1 40 mg	State	or Fee La	ad
	LOGS I	TLED		
Driller's Log.				
Electric Logs (No.)		GR-W	Mi	cro
E	Dual I Lar.	,	Conto	
BHC Sonie GR	. Lat	MI-Laces	. DULLE.	
CBLog CCLog	., Oth	BTS	• • • • • • • • • •	

July 27, 1978

MEMO TO FILE:

Re: Placid Oil Company
W.X.C. Burton #1
2039 FSL 1955 FEL
Sec. 32, T.16S, R. 1W
Juab County, Utah

Placid Oil Company proposes to drill this well within the near future. They called today concerning the fact that while this location is on fee land, the access route would entail upgrading state facilities, namely, an existing road. They were informed that this office would contact the State Land Board relative to this matter, and, in absence of any reply, they could upgrade the existing road.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, AND MINING

PLD/1w

WKC. Barton H | NWSE Sec. 32 - Tlbs. RIW Juab County, Utah.



DIVISION OF STATE LANDS

DEPARTMENT OF NATURAL RESOURCES
105 STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5381

Scott M. Matheson Governor

Gordon E. Harmston
Executive Director
Dept. of Natural Resources

William K. Dinehart

Director

31 July 1978

Placid Oil Company 2380 Beneficial Life Tower Salt Lake City, Utah 84111

ATTN: Vern K. Jones

Dear Mr. Jones:

At your verbal request, the Division of State Lands grants permission for Placid Oil Company to enter onto Section 32, Township 16 South, Range I West, Salt Lake Meridian, for the purpose of improving an existing road. The consideration for this approval is the general upgrading of conditions, namely, gravel, culverts and cattle guards.

Very truly yours,

WM. LOWELL JOHNSON

Land Specialist

WLJ/sb

PLACID OIL COMPANY 2021 FIRST NATIONAL BANK BUILDING DENVER, COLORADO 80293

August 3, 1978

Patrick L. Driscoll State of Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, Utah 84116

Re: Placid Oil Company

WXC-Barton #1

NWSE Sec. 32-T16S-R1W Juab County, Utah

Dear Mr. Driscoll:

Placid Oil Company requests that any information received by the Oil and Gas Commission, except information contained within the application for permit to drill, pertaining to the above captioned well be held in confidence.

Sincerely,

Doug A. Sprinkel

Geologist

DAS:

SUBMIT IN TRIPLICATES (Other instructions on

STATE OF UTAH

		NATURAL RESOURCES OF OIL & GAS			5. Lease Designation Fee	and Serial	No.
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PL	UG BACK	6. If Indian, Allotte	e or Tribe	Name
	rr 🔀	DEEPEN [PLI	UG BACK 🗆	7. Unit Agreement N	ame	
b. Type of Well Oil G	as Other		Single Zone	Multiple Zone	8. Farm or Lease N		
2. Name of Operator					Lee R. Bar	ton	
PLACI	OIL COMPANY				9. Well No.	#1	
S. Address of Operator					WXC-Barton		
2021 1	First Nat'l Bk.	Bldg. Denver,	Colorado	80293	10. Field and Pool, of Wildcat	r Wildcat	
At surface 1955.00' FEL	•	L Sec. 32-T169			11. Sec., T., R., M., and Survey or A		
At proposed prod. zone Same	as above	NWSE			Sec 32-T16	S-R1W	
14. Distance in miles and	direction from nearest t	own or post office*	***************************************		12. County or Parris	sh 13. Sta	te
Appro	ximately 14 mil	es south of Lev	an, Utah		Juab, Utah	i	
15. Distance from propos location to nearest	635.00	west of 16.1	lo. of acres in leas		of acres assigned is well		
property or lease line (Also to nearest drig.	, ft. line, if any) Utah -	ML 29207	1,449.50		80		
18. Distance from propos	ed location* No well	s have been 19. F	roposed depth	20. Rota	ry or cable tools		
or applied for, on this	lease, ft. drilled	on this lease	14,500'	R	otary		
21. Elevations (Show when		,			22. Approx. date v	vork will sta	art*
5,084	gr.				Septembe	r 1, 1	978
23.		PROPOSED CASING AN	D CEMENTING P	ROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting De	pth	Quantity of Cen	nent	_
36"	30"	157.53#	300		1,017 sx	Reg.	
26"	20"	133.00#	3,000'		4,957 sx	Reg.	
17½"	13-3/8"	72.00#	9,000'		2,000 sx	50-50	posmi
*124"	9-5/8"	47.00#	14,500'		886 sx	50-50	posmi
* In the eve	ent of indicate	ed production.	<i>i</i> '				

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Date August 3, 1978

(This space for Federal or State office Permit No... Approval Date Approved by..... Date..... Conditions of approval, if any:

GEOLOGICAL	PROGNOSIS
------------	-----------

Well:	PLACID OIL COM	PANY WXC-Ba	rton #1			
Location:	NWSE Sec 32-	-T16S-R1W				
LOCALION:	Juab County	, Utah				
Elevation				Proposed	Total Depth	14,500'
Complant	, 070	note of co	males should	he cought fr	on surface	to 3,000'
Sampļes:	one at 30' Instructions American Stra	intervals a for Disposit	and from 3.0 tion: This	$\frac{00'}{\text{set of sample}}$	Dat	10' interva
Logging P	rogram:					
	Laterolog:		Run on s	urface-hole		
BHC :	Laterolog Sonic ation Density/C	NL	Run on a	ill open hole		
Coring Pro	ogram: Conventional I	Diamond Core	B: No core	s planned		
	Side-wall Core	· R :	<u></u>			
Testing P	rogram: Conventional I of 'production	Orill Stem T	ests: All zo	ones where sh	ows indicate	possibility
	1 7					
Anticipat	ed Formation To North Horn	ops: 2,300'	(+2.784.1)	Deseret	13,415'	(-8.331')
•	Carmel	6,800'	(-1,716')	Devonian	13,615'	(-8,531')
	Twin Creek	7,300'	(-2,216')	Cambrian	14,250'	(-9,166')
	Navajo	7,500'	(-2,416')			
	Kayenta	8,400'	(-3,316')			
	Thrust Fault	9,000'	(-3,916')			
	Moenkopi	9,975'	(-4,891')			
	Virgin Ls	10,800'	(-5,716')			
	Gerster	11,265	(-6,181')			
	Kaibab	12,115'	$\frac{(-7,031)}{(-7,031)}$			
		12,265'	(-7,181')			
	Toroweap Humbug	13,065'	$\frac{(-7,101)}{(-7,981)}$			
D		13,003				
rarties t	o be notified:					
						
			. Ву	: Dour	U. Spr	_ \~_
		•	·	Doug A.	Sprinkel, Geo	ologist
			Date	1 1145451 3	,	

PLACID OIL COMPANY

2021 FIRST NATIONAL BANK BUILDING DENVER, COLORADO 80293

August 3, 1978



Patrick L. Driscoll State of Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, Utah 84116

Re: Placid Oil Company

WXC-Barton #1

NWSE Sec. 32-T16S-R1W Juab County, Utah

Dear Mr. Driscoll:

Attached is the following relative to the above captioned well:

- 1. Application for permit to drill (triplicate).
- 2. Surveyor's location plat.
- 5. Letter of confidentiality.
 - 4. Topographic map of the area showing planned access route into location.
- 5. Various landowner's surface use and damage agreements of planned access route.

Sincerely,

Doug A Sprinkel

Geologist

DAS:dr Attachments

(30x) 892, V190

Form DOGC-Ia

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. Lease Designation and Serial No. DIVISION OF OIL & GAS Fee 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name PLUG BACK DRILL X DEEPEN | b. Type of Well 8. Farm or Lease Name Multiple Zone Single Zone Oil □ Gas Well Other 2. Name of Operator Lee R. Barton 9. Well No. PLACID OIL COMPANY WXC-Barton #1 S. Address of Operator 10. Field and Pool, or Wildcat 2021 First Nat'l Bk. Bldg. Denver, Colorado Wildcat 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1955.00' FEL 11. Sec., T., R., M., or Bik. and Survey or Area 2039.34' FSL Sec. 32-T16S-R1W At proposed prod. zone Same as above Sec 32-T16S-R1W 12. County or Parrish 13. State 14. Distance in miles and direction from nearest town or post office* Approximately 14 miles south of Levan, Utah Juab, Utah 17. No. of acres assigned to this well 16. No. of acres in lease 15. Distance from proposed* 635.00' west of location to nearest 635.00' west of property or lease line, ft.
(Also to nearest drlg. line, if any) Utah - ML 29207 80 1,449.50 18. Distance from proposed location to nearest well, drilling, completed, No wells have been or applied for, on this lease, ft. drilled on this lease. 20. Rotary or cable tools 19. Proposed depth drilled on this lease Rotary 22. Approx. date work will start* 21. Elevations (Show whether DF, RT, GR, etc.) September 1, 1978 5,084' gr. 28 PROPOSED CASING AND CEMENTING PROGRAM Quantity of Cement Setting Depth Size of Hole Size of Casing Weight per Foot 30" 1,017 sx Reg. 36" 300' 157.53# 4,957 sx Reg. 3,000' 26" 20" 133.00# 2,000 sx 50-50 posmix 175" 9,000 13-3/8" 72.00# 886 sx 50-50 posmix 9-5/8" 47.00# 14,500' *125" * In the event of indicated production. In the event of a dry hole, this well will be plugged and abandoned according to state requirements. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Title Geologist Date August 3, 1978 Dôug (This space for Federal or State office Approval Date .. Permit No. Approved by... Conditions of approval, if any:

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

July 28, 1978

Alden K. Barton & Sons Manti Utah 84642

Re: St. of Utah Grazing Lease GL-20528 Juab Co., Utah

Gentlemen:

In accordance with the state rules and regulations pertaining to any drilling operations involving state lands, Placid Oil Company as operator, and assignee of record, on the State of Utah Mineral Lease ML-29207 hereby notifies you of our intent to cross a portion of the SE/4 of Section 32, Tl6S-RIW, Juab County, Utah on an existing road as approved by the Oil and Cas Commission of the State of Utah.

Very truly yours,

PLACID OIL COMPANY

Norm Haltiner District Landman

NH/1b

PLACID OIL COMPANY 2021 FIRST NATIONAL BANK BUILDING DENVER, COLORADO 80293

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this 1978, 1978, by and between Lee R. Barton and Zella Rae Barton, husband and wife, 122 Union, Manti, Utah 84642, First Party, hereinafter referred to as "Owner", and Placid Oil Company, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, hereinafter referred to as "Operator".

WITNESSETH

For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto AGREE:

- 1. That Operator intends to drill an oil and/or gas well in the NW4SE4 of Section 32, Township 16 South, Range 1 West, Juab County, Utah.
- 2. That in order for Operator to enter, drill, complete, and produce its proposed well, it is necessary that they cross and use certain property of Owner, and the parties hereby agree as to the damages, entry, and surface use therefore.
- 3. Owner hereby gives, grants, and conveys unto Operator, its agents, employees, and assigns, a private right to enter upon and use the property of Owner for the purpose of drilling and completing the above described oil and gas well together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, well site, and other such related facilities being necessary for the Operator's complete enjoyment and rights.
- 4. For all roads constructed or used under or across the lands of Owner in connection with Operator's drilling, production or other rights hereunder, for the above-described well, Operator agrees to pay \$300.00 for right-of-way and surface damages.
- 5. Operator agrees to compensate Owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way, and drilling operations.

In witness whereof, the parties have set their hands the day and year first above written.

OWNER

Lee R. Barton

Zella Rae Barton

OPERATOR

PLACID OIL COMPANY

DV.

Norman Haltiner, District Landman

PLACID OIL COMPANY
2021 First National Bank Building
Denver, Colorado 80293

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this First day of August 1978, by and between Azome Utah Mining Co. a Utah Corp., Sterling, Utah 8465, First Party, Hereinafter referred to as "Owner", and Placid Oil Company, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, Hereinafter referred to as "Operator".

WITNESSETH

For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto Agree:

1. That Operator intends to drill an oil and/or gas well in the NW#SE# of Section 32, Township 16 South, Range 1 West, Juab County, Utah.

- 2. That in order for Operator to enter, drill, complete, and produce its proposed well, it is necessary that they cross certain property of Owner, and the parties hereby agree as to the damages, entry, and surface use therefore. Said property is the SW¹/₄NW¹/₄, NE¹/₄SW¹/₄, Section 4. Township 17 South, Range 1.West, Sanpete County, Utah.
- 3. Owner hereby gives, grants, and conveys unto Operator, its agents, employees, and assigns, a private right to cross the property of Owner for the purpose of drilling and completing the above described oil and gas well together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, being necessary for the Operator's complete enjoyment and rights.
- 4. For all roads constructed or used under or across the lands of Swner in connection with Operator's drilling, production or other rights hereunder, for the above-described well, Operator agrees to pay \$10.00 for right-of-way and surface damages in addition to leaving where placed, all culverts, cattle guards, or fences for use by Owner.
- 5. Operator agrees to compensate Owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the resonable and customary entry, rights-of-way, pursuant to any drilling operations.

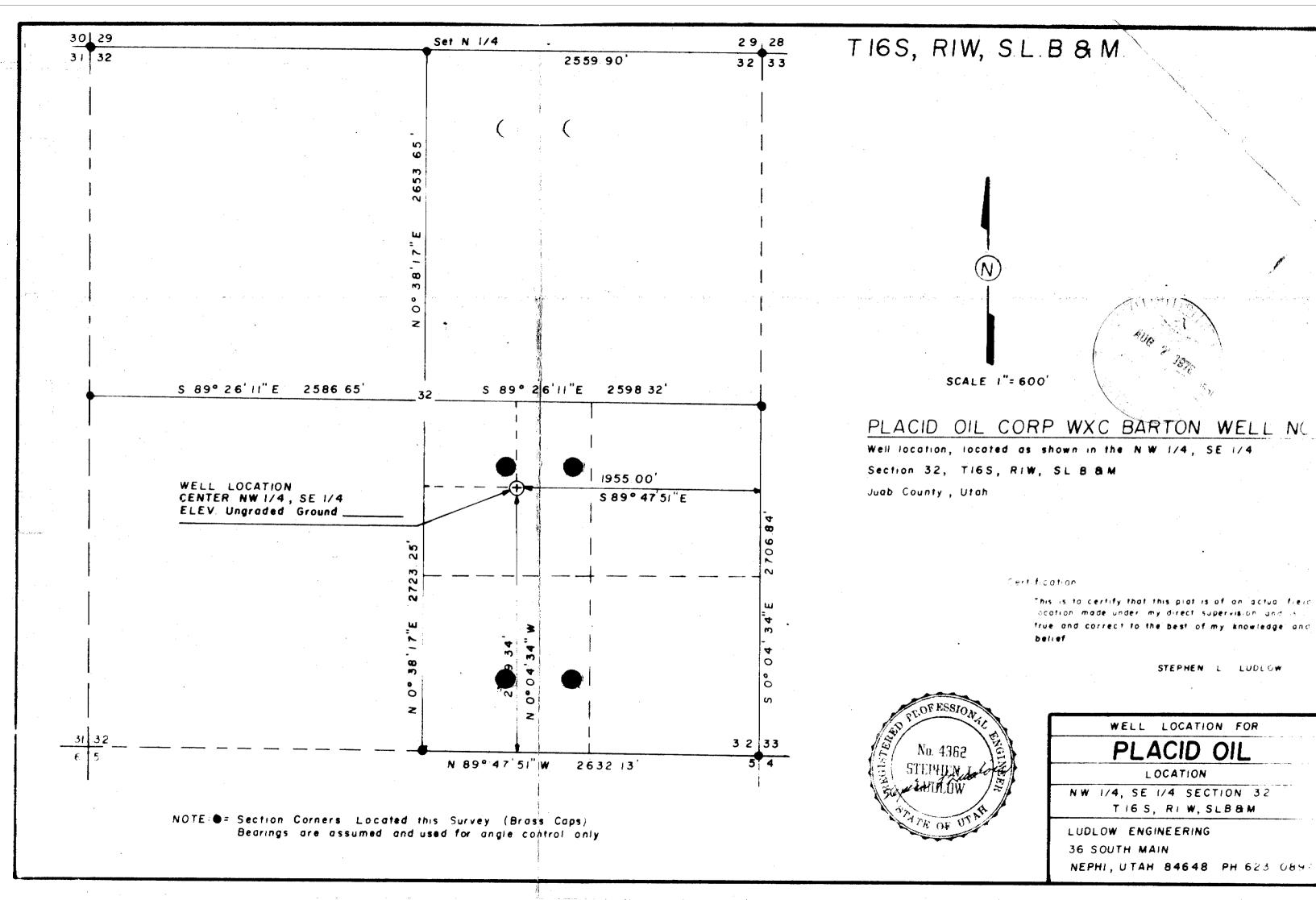
In witness whereof, the parties have set their hands the day and year first above written.

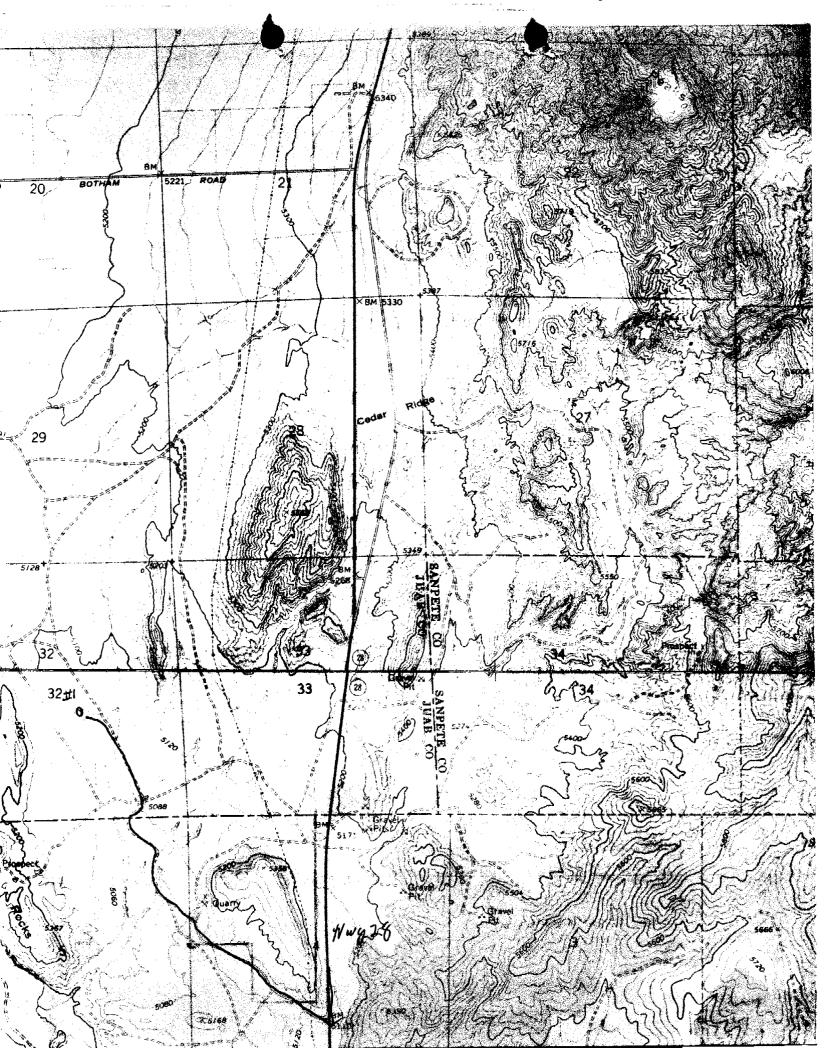
CWNER

OPERATOR

PLACID OIL COMPANY

Norman Haltinek, District Landman





STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Confidential

** FILE NOTATIONS **

Date: Qus. 8-	
Operator: Rand Oc	ė – – – – – – – – – – – – – – – – – – –
Well No: WC-Baston	4,
Location: Sec. 32 T. 168 R. 10	County: Just
File Prepared: //	Entered on N.I.D.:
	Completion Sheet:
API NUMBER: 4	3-023-30004
CHECKED BY:	
Administrative Assistant	
Remarks: Verbal for A	utled In - And Sister
Petroleum Engineer	
Remarks:	
Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	Surface Casing Change // to
Rule C-3(c), Topographic exception within a 660' radius	n/company owns or controls acreage of proposed site /
0.K. Rule C-3	0.K. InUnit /
Other:	
/ // Lette	er Written/ Abbroved

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 September 7, 1978

Placid Oil Company 2021 First National Bank Bldg. Denver, Colorado 80293

> Re: Well No. L.R. Barton #1 Sec. 32, T. 16 S, R. 1 W, Juab County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engîneer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30004.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

CONFIDENTIAL

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

		TownsHIP 16 S	RANGE_	1 W	COUNTY_	Juab
		TOR PENROD D				
RIG # 2						
		March 30, 1979				
1	IME	afternoon				
H	IOW	-	<u> </u>			
DRILLING WI	LL CO	MENCE			·	
D						ing sa
		Frank Turner				
TELEPHONE #	<u> </u>					

DATE March 29, 1979

SIGNED_

Am wel

	. <u>9</u> 1	RECI APR	10F	979 ING	DIVIS	ARTMEN ON OF 4 1588 W SALT L	ATE OF UTA TOF NATURAL I OIL & GAS CON VEST NORTH TEN AKE CITY, UTAH 533-5771 ONS AND WE	R ESOURCES ISERVATI MPLE 84116	: Fede India ON Fee 8	Lease No
STA ⁻ The						is and pi	roduction (inclu			WXC - Barton No. 1
Agen 279 Sz	t's Add 4 E.	ess Fi Api aka	anl ale Ci	P. T Bloss	urner om Ln.	7	Compa Signed	7	AP.	Herane.
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu, Ft, of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
		7.00					The Property of			
	16s	1W								30° Conductor Pipe set at 205' Spudded 30 March 1979 at 10:15 P.M.
NW SE Sec. 32	16S	1W				CO	NFIDE	NTI	AL	at 205' Spudded 30 March 1979

Sec.

GAS: (MCF)	OIL or CONDENSATE: (To be reported in Barrels)
Sold	On hand at beginning of month
Flared/Vented	Produced during month
Used On/Off Lease	Sold during month
	Unavoidably tost
	Reason:
	On hand at end of month

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

ate Lease No. Federal Lease No. Indian Lease No._ Fee & Pat. 43-023-30004

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS A	IND WELL STATUS REPORT
STANE Utah COUNTY Juab	FIELD/LEASE WXC - Barton No. 1
The following is a correct report of operations and production April 19 79	on (including drilling and producing wells) for the month of:
Agent's Address Frank P. Turner 2794 E. Apple Blossom Ln. Salt Lake City, Utah 84117	Company Placid Oil Company Signed Frank Grune Title Designated Agent
Phone No. (801) 272-7346	***************************************

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	16 S	1W								4/1 - 4/11, Drilling 12½" hole from 205' to 2925'.
										4/11 - 4/12, Running Logs
										$4/12 - 4/20$, Openning hole to $17\frac{1}{2}$ " from 205' to 2925'.
,										4/20 - 4/30, Openning hole to 26" from 205' to 2340'.
		V				(* e - * *)		e de la companya de La companya de la companya de l		
	·									
							<i>:</i> • •			
•										
]	l i	. –	1	•				

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

Form DOSC41118 DIVISION OF OIL OAS, & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No	
Federal Lease No.	
Indian Lease No.	
Fee & Pat. XX	***
	3-30004

ORT OF OPERATIONS AND WELL STATUS REPORT

Agen 27 Se Phon	t's Add 194 I 11t I	ress F L. A ake (80	ran ppl Ci 1)	k P. 7 e Blos ty, Ui 272-7	Curner som In. sah 8411 346	7	Compa Signed Title I	Company Placid Oil Company Signed Find Fittle Designated Agent			
Sec, and % of %	Twp.	Range	Well No.	Deys Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW SE			PAST								
32	168	1 W					M	•		5/1 - 5/3, Opening hole to 26" from 2340' tp 2629'.	
										5/3 - 5/9, Setting 20" casing, cementing and nippling ip.	
								·		5/9 - 5/31, Drilling 121 hole to 5204.	
·											
8 m. j											
Flare	ed/Ven	ted					On hai Product Sold d Unavo	nd at beginn eed during r uring montl idably lost	ning of month nonth	eported in Barrels)	

Form DOGC-4

DIVISION OF

GAS, & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No. Federal Lease No.____ Indian Lease No. Fee & Pat. 43-023-30004

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

S	2794. altl	E. Lake	App Ci	Le Blo ty, Ui	Curner Sasom La Sah 8411	7	Signed Frank Governmen. Title Designated Agent				
ic. and i of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
W SE 32	168	1 W								6/1 - 6/22, Drilling 121 hole from 5204' to 7505'.	
			,			~ (\)	VFIDE!	MIA		6/22 - 6/25, Twisted Of at 7505', fishing.	
										6/25 - 6/27, Drillingto 7891'. 6/27 - Ran DST #1,7869- 7891, Misrun.	
										6/28 - 6/30, Run DST #2, 7859 - 7891, 30" Preflow, 60" ISP 120" IF, 4' Sec SI 5' FF 4' FSI, IHP 380 FHP 3790, ISP 3299, SSIP 3299, FSIP 3299, IF 43 - 73, SF 175 - FF 190 - 409, Rec. 911' SWCM.	
GAS:	(MCF)	;	-				OIL or C	CONDENSA	TE: (To be r	eported in Barrels)	

CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

state Le	ase No			
Federal I	Lease No).		
Indian L	ease No.			
Indian L Fee & Pa	t. 43-	-023-	-3000	4

REPORT OF OPERATIONS AND WELL STATUS REPORT

279 Sa	4 E. 1t I	Apr ake	1 <u>0</u> C11	Bloss	om Ln.	Z	Signed	Fra	nk (t==	Company
nc. and	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 32	168	10	C	ON	FIDE	۷T۱	AL			7/1 - 7/13, Drilling 121* hole from 7891 to 8881' 7/13 - 7/14, Running DST No. 3,
										8506' to 8880" 30" Preflow 60" Init Shut In 170" FF 90" FSI IHP 4002, IF 3558, FF 3610, ISP 3578, FSIP 3578, Recovere 714" WCM, 6913'MCSW
										7/14 - 7/29, Drilling from 8881 to 9932'
										7/29 - 7/31, Stuck.
- ——									<u> </u>	

For a DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. Indian Lease No. Fee & Pat. 43-023-30004

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent 279 Sa.1 Phone	's Add 4 E. t La	resaFr Ap ake (801	ank ple Cit) 2	P. To Bloss y, Uta 72-73	urner som Ln. ah 84117 46	**********	Company Placid Oil Company Signed Title Designated Agent				
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasolina Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NV SE 32	16s	1 W				- 4.00 9 00,00				8/1 - 8/2, T.D. 9932' Working stuck pipe.	
										8/2 - 8/6, Drilling fro 9932' to 10,308'.	
								· 		$8/6 - 8/31$, Reaming and opening hole to $17\frac{1}{2}$ " from 2628' to 8100'.	
									<i>(</i>	OWISION OF SU	
	*:									THE THE LEWIS CO.	
									4		
·											
		· <u></u>	· · · · · · · · · · · · · · · · · · ·								
Flai	i ed/Ver						On he Produ	and at beging sced during during mon pidably lost Reason:	ming of mon month	reported in Barrels)	

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. 43-023-30004

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Phone	s Add 279 Salt	4 E. Lak	AI AI	ple B	lassom l Utab 84 46	.n. 117	Signed Title	Company Placid Oil Company Signed Frank & Turner Title Designated Agent				
and		Range	Well	Days	Barrels of Oil	Gravity	Cu, Ft. of Gas	Gallone of	Dermis of Water (if none, so state)	REMARKS (If dryling depth; if shut down, cause; date and result of test for gasoline content of gas)		
NW SE 32		1 W		T S S S S S S S S S S S S S S S S S S S		Gladity	(iii discussines)	1,000,000		9/1 - 9/8, Opening hole to 17½ from 8100' to 8780'.		
										9/8 - 9/13, Conditioning hole, running 13 3/8" casing to 8745', cmt. w/900 sx HOWCO Lite, 1275 sx Class "H".		
										9/13,- 9/16, Nippling up, testing BOP, ect.		
						والمقادم والمقادلة	erke geralitek ek jelo	On the last of the	the out of the second	9/16-9/18, Drilling out cemtant and reaming to bottom.		
										9/18 - 9/30, Drilling 121" hole from 10,311' to 11,482'.		
	· . i									OCT TO SEE		
										THE THE		

∵Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

34

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

SE	wp.	Range	Well				Company Placid Oil Company Signed Title Designated Agent				
1			No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
	6s	1W	1							10/1 - 10/2, Drilling from 11,482 to 11,70	
			ż							10/2 - 10/4, Running DST #4, 11,638 to 11,707,Rec. 20' Dr1g Mud, BHT 240°. 30"IF 60"ISI, 120"FF, 240" 2nd FF; 150" 3rdIF, 280" FF. IHF 5447,	
										IFP 167, FFP 167, 1s OFP 459, FHP 5447, 10/4 - 10/5, Drilling 11,756'.	
					1.					10/5 - 10/10, Fishing. 10/10 - 10/13, Drillin to 11,826'.	
										10/13 - 10/15, Runnung DST #5, 11,751 to 11,826, Misrun. DST#6, 11,639 to 11,826, Misrun.	
										10/15 - 10/17, Running Logs, from 9430 to 11,857, Dual Ind-SFI Sonic-BC, Neud-Form- Dens, Dip Meter, Fras Finder.	
		_			<u></u>					10/17 - 10/31, Drillin to 12,7901	

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Federal Lease No.
Indian Lease No.
Fee & Pat 43-023-30004

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

279 - Sa	4 E. 1t I	Apı	le. Ci	Bloss ty, Ut	Turner com Ln. ab 8411	7	SignedTitle	Signed Frank Turner Title Designated Agent				
and f ¼	Twp.	Range	Well No.		Berrels of Oil	Gravity	Çu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
w se 32	168	1 W								11/1 - 11/8, Drilling 17½" hole from 12,790' to 13,250'.		
							in the second se			11/8 - 11/9, Twisted 0 9 13,250', Fishing.		
										11/9 - 11/19, Recovere fish, drilled to 13,936'.		
										11/19 - 11/27, Stuck pips in key-seat at 11,700', working pip		
		.5 (1)	18 18		ar Appeller of the g					11/27 - 11/28, Running logs, Dual-Ind, SFL, B.H. Comp. Sonic Log Neut-Form Density, Dip-Meter, & Frac Id Log. From 11,499' t		
										13,920'. 11/28 - 11/30, Prep. t run 9 5/8" csg.		
<u>-</u>		رو ر <u>نج کان</u> د در در در خ		<u></u>	-uu Frankenist Projek							

- Form OGC-1a

Conditions of approval, if any:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT IN AIPLICATE*
(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. <u>Fee</u> 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name DRILL [DEEPEN X PLUG BACK b. Type of Well Oil XX Gas Well Multiple Zone S. Farm or Lease Name Single Zone Other 2. Name of Operator Lee R. Barton Placid Oil Company 9. Well No. 3. Address of Operator WXC-Barton #1
10. Field and Pool, or Wildest 2380 Beneficial Life Twr; 36 So State, SLC, UT 84111 4. Location of Well (Report location clearly and in accordance with any State requirements.*) Wildcat
11. Sec., T., R., M., or Bik.
and Survey or Area 1955.00' FEL; 2039.34' FSL Sec. 32-T16S-R1W At proposed prod, zone Same as above
14. Distance in miles and direction from nearest town or post office* 32-T16S-RIW 12. County or Parrish NWSE Sec. 13. State Approximately 14 miles south of Levan, Utah

15. Distance from proposed 635.00 west of Utah 16. No. of acres in lease location to nearest property or lease line, ft. (Also to nearest drig. line, if any) ML 29207

1,449.50 Juab <u>Utah</u> 17. No. of acres assigned to this well 80 18. Distance from proposed location* No wells have 19. Proposed depth to nearest well, drilling, completed, or applied for, on this lease, ft. been drilled on this lease 20. Rotary or cable tools 19,000 Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* 5084' gr. This well is currently drilling PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement We intend to use the same casing program that is outlined on the original permit. APPROVED BY THE DIVISION OF OIL, GAS, AND MINING DATE: 12/18 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, Title Geologist Date 12-17-79 (This space for Federal or State office use) Approval Date Approved by. Title.. Date.

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER 36 SOUTH STATE STREET SALT LAKE CITY, UTAH 84111

December 17, 1979

Mr. Mike Minder State of Utah Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, UT 84116

RE: Placid Oil Company

WXC-Barton #1

NWSE Sec. 32-T16S-RlW Juab County, Utah

Dear Mr. Minder:

Please find attached the Application for Permit to drill, deepen, or plug back for the above-captioned well. This is not a new location, but a notification to deepen the WXC-Barton #1 which is currently drilling.

Sincerely,

PLACID OIL COMPANY

Doug A Sprinkel

Geologist

DAS/kw

Enclsure

DECEIVED
DEC 1 8 1979

DIVISION OF OIL, GAS & MINING

Form DOGC-4

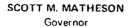
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

27 Sa	794 alt	E. A Lake	ppl Ci	<u>e Blo</u>	Turner ssom In. tah 8411	L	Signed_	To	anh D.C	Company
id 4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
) SE 32	16s	1W		·						12/1 - 12/3, T.D. 13,9 Setting 9 5/8" csg.
			į							@ 13,936' w/2020 sxs HOWCO Lite, 500 sxs Class "H", nippling- Test BOP.
										12/3 - 12/8, Cmt. fill in casg. Drilled cmt out of csg. from 758 to 13,936'.
						at year	The second se	the and a second	-1777 (4.27)	12/8 - 12/31, Drilled 8½" hole do 15,781'
										PECEIVE JAN 1 6 1980
			•							DIVISION OF OIL, GAS & MINING
					·					
Sold Flare	ed/Ver	nted					On ha	nd at begin	ning of mont	reported in Barrels)



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT
Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON

Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 March 24, 1980

Placid Oil Co. 410 17th St. Suite 2000 Denver, Colorado 80202

Re: Well No. WXC-Barton #1
Sec. 32, T. 16S, R. 1W.
Juab County, Utah

Months due: Feb.-March 1980

Well No. WXC-Howard 1-A Sec. 5, T. 14S, R. 1W. Juab County, Utah Months due: Feb.-March 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

ma takish

JANICE TABISH CLERK-TYPIST

FORM DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No		. :
Federal Lease No.		1 - v /
Indian Lease No		
Fee & Pat. 43-	023-30	004

REPORT OF OPERATIONS AND WELL STATUS REPORT

	279! Sal:	Lak	Fr App	ank P. le Blo ity, U	Turner ssom Ln.	17	Company Signed	signate	d Agent	pany
. -	Phone No	. (80)1)	272-73	46		entre de la companya		er selver englige	And the second s
Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 32	168	1W .								3/1 - 3/6, T.D.17,781' Installing BOP, changing out drill- pipe, drilling on float, lost 3 cones
										in hole. 3/6 - 3/9, Fishing & milling on junk.
					e de la companya de l	in Physic By		seed on the purpose	esta i pipi i Kiro	$3/9 = 3/12$, Drilling $6\frac{1}{2}$ " hole to 18,056', lost 2 cones in hole
										3/12 - 3/13, Fishing & milling on junk. 3/13 - 3/24, Drilling to 18,637', Stuck drill pipe.
										3/24 - 3/27, Working drill pipe, changing mud system to oil phase.
										3/27 - 3/31, Drilling to 18,748'
	y .									
				L AAT						
	Flared	d/Vente	d					On hand at l Produced du Sold during Unavoidably	beginning of maring month month/ lost	be reported in Barrels)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

P	4		4
	σ	ン	7

WELL.	INSPECTION RECORD	POA
NAME OF COMPANY: Placid Oi	l Company	<u> </u>
WELL NAME: WMC Barton #1		
SECTION: 32 TOWNSH	IP: 16S RANGE:	IW COUNTY: Just
DATE: 4-17	1980 LOCATIO	ON INSPECTED
TOTAL DEPTH: 19,137' AT	TIME OF VISIT	
NAME OF DRILLING CONTRACTOR		
RIG NUMBER: #23		
Comments:		
,	mrod rig \$22 was almo	ost destroyed by fire, but quick
ction on the part of the dr	illing crew resulted	in limited damage only.
An oil based mud was be	ing used to drill and	l a careless welder working unde
he derrick floor stamped the	iire.	
19 A 41 TRA		
The second secon	-	
		,
DATE:	SIGNED:	C. B. Feight

7

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER 36 SOUTH STATE STREET SALT LAKE CITY, UTAH 84111

April 18, 1980

Mr. Mike Minder State of Utah Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Placid Oil Company

WXC-Barton #1

NWSE Sec. 32-T16S-R1W Juab County, Utah

Dear Mr. Minder:

Please find attached the Application For Permit to Drill, Deepen, or Plug Back for the above captioned well. This is not a new location, but a notification to deepen the WXC-Barton #1 which is currently drilling.

Sincerely,

PLACID OIL COMPANY

Douglas A. Sprinkel

Geologist

DAS/mcw

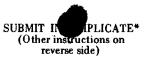
Enclosure

APR 21 1980

DIVISION OF GAS & MINING

Form OGC-la

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**



5. Lease Designation and Serial No. DIVISION OF OIL, GAS, AND MINING

					Fee
APPLIC	ATION FOR	PERMIT TO	DRILL, DEE!	PEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Wo	DRILL 🔲	D	EEPEN X	PLUG BACK	7. Unit Agreement Name
b. Type of We	Gas Well	Other		Single Multiple Zone Zone	8. Farm or Lease Name
. Name of Oper	rator			Done.	Lee R. Barton
Placid Address of O	Oil Company			·	u -
		e Tower Sa	lt Lake Cit	v. IIT 84111	WXC-Barton #1 10. Field and Pool, or Wildcat
2380 Beneficial Life Tower Salt Lake City, UT 84111 Location of Well (Report location clearly and in accordance with any State requirements.*) At surface				Wildcat	
1955.00	O' FEL; 2039.	34' FSL Se	c. 32-T16S-	R1W	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed	s above			NW:	SE Sec. 32-T16S-R1W
14. Distance in	miles and direction for				12. County or Parrish 13. State
in the near the	imately 14 mi	les south o	f Levan, Ut	ah No. of acres in lease 17. No. to the	Juab, Utah of acres assigned
location to	nearest lease line, ft. arest drlg. line, if any)		t or Utan	1,449.50	is well 80
(Also to nee from the later to nee from the later to nee from the later to need to nee	om proposed location* well, drilling, complete or on this lesse ft	No wells h	ave been 19.	Proposed depth 20. Rota	ry or cable tools
or alamed	or, on this icase, it.	drilled on	this lease	. 23,000'	Rotary
	Show whether DF, RT	, GR, etc.)		m1.	22. Approx. date work will start*
5084' (Gr; 5116' KB	PRO	POSED CASING AL	ND CEMENTING PROGRAM	is well is currently drilling
	T				Quantity of Cement
gize of I	noie Size	of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36'' 26'' 17½" 12¼" 8½" 6½"	30" 20" 13 3/8" 9 5/8" 7 5/8" 5 1/3	157.53# 133.00# 72.00# 47.00# 33.04# 20.00#	205' 2,628' 8,732' 13,936'	3635 Howco Lite 5 900 SX Howco Lite 2020 SX Howco Lit	, 1275 SX Class H e, 500 SX Class H 17,780 - 500 SX 50-50 Posmix
0-2	APPROVED OF OIL, GAS DATE: 4- BY: 111-	BY THE DI	IVISION NG	Well will be r	un when TD is reached.
IN ABOVE SP ductive rone. 1 preventer prosection.	f proposal is to drill	POSED PROGRAM or deepen directions	lly, give pertinent o	deepen or plug back, give data on prelata on subsurface locations and meas	esent productive zone and proposed new pro- ured and true vertical depths. Give blowout
(Thie space	for Feweral or State o			Approval Date	21 1980
Approved b Conditions o	of approval, if any:		Title		SION OF S & MINING

FORM DOGC-4

of 1 /4

SE

STATE OF UTAH ARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

k	State Lease No.
8	Othic Febru 140:
	Federal Lease No
	Indian Lease No.
	Fee & Pat. 43-023-30004.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE	Ut	ah		COUNTY.	Juab		. FIELD/L	EASEWXC	-Barton No.1
The fo						•	ing drilling	and producing	wells) for the month of:
	Address 2794 E Salt L	Fran Appake (ık P. Tı	ssom Ln. tah 84117		Company	Dane !	il Company P Turn i Agent	<u> </u>
Twi	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
L6S	1W					APR 21 19 DIVISION O	50 80 ING		1/1 - 1/8, Drilled 8½" hole from 15,781' to 16,398'. 1/8 - 1/11, Running Logs, SFL-BHE Sonic FDC-CNL, HRD, Dip meter, FIL, from 13,919' to 16,374'. 1/11 - 1/14, Drilling from 16,374' to 16,575'. 1/14 - 1/18, Changing out Mud System to Oil Phase Mud. 1/18 - 1/28, Drilling to 16,921'. 1/28 - 1/29, Logging SFL-BHC-Sonic Dual-Inc., FDC- CNL Dip meter, FIL, from 16,179' to 16,908'. 1/29 - 1/31, Drilling to 16,979'.
Sok Fla	red/Vent	ed					On hand at Produced de Sold during Unavoidable Rea	beginning of muring month	be reported in Barrels)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat 43-023-30004

REPORT OF OPERATIONS AND WELL STATUS REPORT

Twp. Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
16S 1W							none, so state)	content of gas)
						21 1980 SION OF AS & MINI		2/1 - 2/9, Drilling 8½" hole from 16,979' to 17,374' 2/9 - 2/11, Lost circulation, 320 bbl mud. 2/11 - 2/12, Drilled to 17,392'. 2/12 - 2/13, Running DST #5, Misrun. 17,325'to 17,392' 2/13 - 2/15, Running DST #6, 17,325 to 17,392'. IOF 32 Min. ISI 58 Min. FFP 155 Min. FSI 260 Min. Rec. 2818 wtr cush. 1302' Mud & Wtr. 558' Oil/Gas Cut (from oil base mud 2327' Salt Wtr. 2/15 - 2/25, Drilling to 17,781'. 2/25 - 2/26, Running Logs. Dual LL,C-Son: Neut Log, Dip Meter
The Control				2/27	- 2/29,	Iunnine	7 5/8"	Frac Log 16,600' to 17,781'. 2/26 - 2/27, Prep. to run 7 5/8" csg.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

FORW DOGC-4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No	
Federal Lease No.	-
Indian Leese No.	
Fee & Pat. 43-	<u>-023-300</u> 04

REPORT OF OPERATIONS AND WELL STATUS REPORT

± 42.		Apri	1		· ,	, 19 <u>80</u>				
Ag	ent's A	Address	Fr	ank P.	Turner		CompanyI	lacid	Oil Comp	any
	794 alt	E. A	Ci Ci	e Blos	som Ln. ah 8411	7	Signed	ignate	d Agent	444
				272-7 3					: : , ,	
								**************************************		REMARKS
/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	(If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
SE.										
32	165	1W								$4/1 - 4/6$, Drilling $6\frac{1}{2}$ " hole from 18,78 to 19,074.
				15						4/6 - 4/14, Fire in substructure. Re-
										pairing damage and fishing for dropped
										drill pipe. 4/14 - 4/16, Recover
,										fish, drilled to 19,137', prepared log.
		., <u>-</u> -			<u>-</u>					4/16 = 4/17, Loggin Ran Dipmeter, tool
										failed, Ran Dual-I 19,113 to 17,761, CNL-FDL 19,113 -17
										BHC-Senic, 19,113 17,761, BHT 383.
										4/17 - 4/30, Drille to 19,952'.
						R	EG 277	MEN!		
							MAY 20 19	80 .		
			_				DIVISION (
· ·	AS: (1	ACE,	ـــــــــــــــــــــــــــــــــــ					or CON 55	MOATE. /T-	be reported in Barrels)
u	Sold .						(On hand at i	beginning of marring month	onth
								Sold during	month	

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

PHA

WELL INSPECTION RECORD

NAME OF COMP	WY: Placid	011			-		
WELL NAME:	WXC-Barton	#1	·		•	•	
SECTION:	SE 32 TOWN	SHIP:	16S	RANGE:	1W	COUNTY:	Juab
DATE:	6-11	19	980	LOCATION	INSPECT	Ð	
TOTAL DEPTH:	21,845'	AT TIME	OF VISI	т			
NAME OF DRILL	ING CONTRACT	OR:					
RIG NUMBER:							
			. •				
COMMENTS:				•			
The well	l has been TD	ed at 21	,845'	and the r	ig is tri	pping to m	111
casing at th	is time. BOP	was test	ed to	5000# and	Hydrill	to 1500#.	A very thic
	on the surfa						
	:						
moderate and	pond is stru	cturally	sound.	Placid	olans to	move rig r	O USA-I
sometime wit	hin the next	3-4 weeks	•				
			-	<u> </u>			
						· · · · · ·	
				"			
					<u>, , ,</u>		
		· · · · · · · · · · · · · · · · · · ·					
	 					, ,	
DATE:			SIGNET);	MTM /	4. J.	<u> </u>
SEND TYPED O	OPY TO COMPAN	Y: YES		No			

FORM DOGC-4

- 20

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No		
Federal Lease No.		
Indian Lease No.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Fee & Pat. 43-C)23 <u>–3</u> 000	24

REPORT OF OPERATIONS AND WELL STATUS REPORT

Th	The following is a correct report of operations and pro-						oduction (includ			
	279 ¹ Sal	t E. t Lal	App ce C	le Blo	Turner ssom Ln tah 841 46	<u> </u>	Company Signed Title De	Placid Na.A.	0il Com	oany Sua
Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSE 32	16s	1W								$5/1 - 5/16$, Drilling $6\frac{1}{2}$ " hole from 19,952' to 20,966'.
										5/16 - 5/20, Lost circulation, cond. hole.
) Ti	RECENT	VEO		5/20 - 5/21, Running logs; Ind-Elec18,784' to 20,883'
						 	-	980		BHC-Sonic - 18,894' to 20,878' Com-Neutron - 18,893 to 20,976'
							OIL, GAS &	MINTNG		5/21 - 5/31, Drilling to 21,704'.
* .										
G	Flared	d/Vente	ed					On hand at i Produced du Sold during Unavoidably Reas	peginning of maring month month lost	be reported in Barrels) onth

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



· = · · ·	IVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. Fee
	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different purious proposals.)	
OIL GAR WHIL OTS	Monthly Drilling Status for App	7. UNIT ACREMENT NAME
NAME OF OPERATOR		8. FARM OR LEAST NAME
Placid Oil Company		Barton 9. WELL NO.
2380 Beneficial Life LOCATION OF WELL (Report loca See also space 17 below.) At surface	Tower, Salt Lake City, UT 84111 tion clearly and in accordance with any State requirement	WXC-Barton #1 10. FIELD AND FOOL, OR WILDCAT Wildcat
1955.00' FEL 2039.3	34' FSL Sec. 32-T16S-RIW (NWSE)	11. SEC., T., B., M., OR BLE. AND SURVEY OF AREA
. PBBM77 NO.	18. BLEVATIONS (Show whether DF, NT, GR, etc.)	Sec. 32-T16S-R1W 12. COUNTY OR PARISH 18. STATE
43-023-30004	5.084' Gr: 5.116 KB	Juah Utah
	k Appropriate Box To Indicate Nature of Not	ice Report or Other Data
•	INTERTION TO:	SUBSEQUENT REPORT OF:
TROT WATER SHUT-OFF		HUT-OFF REPAIRING WELL R TERATMENT ALTERING CASING
PRACTURE TREAT		E TERATMENT ALTERING CASING G OR ACIDIZING ABANDOMMENT®
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* SHOOTIN (Other)	
(Other)	(N	orn: Report results of multiple completion on Well hipletion or Recompletion Report and Log form.)
4/11-4/12; Running		
	hole to 17½" from 205' to 2,925'	
4/20-4/30; Opening	hole to 26" from 205' to 2,340'.	
≠		DIECENTURED
		JUL 01 1980
		Division
		DIVISION OF OIL, GAS & MINING
. I hereby certify that the fore	oing is true and correct	
BIGNED DOUG AV SOI	Inkel Geologist	DATE May 1, 1979
(This space for Federal or Str	ite office who)	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBINATION TRIPLICATE*
(Other instructions on reverse side)

TEST WATER SHUT-OFF FULL OR ALTER CARING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT® of multiple completion on Well section Report and Log form.)
Placid Oil Company ADDABUS OF OFFRATOR Placid Oil Company ADDABUS OF OFFRATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* Bee also apace 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE) PERMIT NO. 18. BLEVATIONS (Show whether DF, NT, CR. etc.) 43-023-30004 Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTERNZION TO: TREST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REFAIR WELL (Other) (Other) (Other) (Other) (NOTE: Report results Completion or Recomp DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates) proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice	Barton 9. WELL NO. WXC-Barton #1 10. FIELD AND FODE, OR WILDCAT Wildcat 11. BEC., 2., 2., M., OR BLE. AND SURVEY OR ABBA Sec. 32-T16S-R1W 12 COUPEY OR PARISH 18. STATE Juab Other Deta URBH ENDOR OF: REPAIRING CASING ABANDONMENT* 10 of multiple completion on Well election Report and Log form.)
Placid Oil Company ADDRESS OF OFERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 LOCATION OF WELL (Export location clearly and in accordance with any State requirements.* See also agace 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-RIW (NWSE) PERMIT NO. 18. REVATIONS (Show whether DF, NT, GR, etc.) 5.084' Gr; 5,116 KB Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FULL OR ALTER CARING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ARANDON* CHANGE PLANS (Other) (Other) DESCRIBE PRINDOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, Completion or Recomp proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	Barton 9. WELL NO. WXC-Barton #1 10. PIELD AND FOOL, OR WILDCAT Wildcat 11. EBC., 2. 2. M., OR BLE. AND SURVEY OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARIAR 15. STATE Juab Other Dord WANT EMPORT OF: REPAIRING WALL ALTERING CASING ABANDONMENT* In of multiple completion on Well election Report and Log form.)
2380 Beneficial Life Tower, Salt Lake City, UT 84111 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also agace 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-RIW (NWSE) PERMIT NO. 18. REVATIONS (Show whether DP, RT, CR, etc.) 43-023-30004 Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: TREST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices.	S. WELL NO. WXC-Barton #1 10. FIELD AND FOOL, OR WILDCAT Wildcat 11. ENC., Z., L., M., OR BLE. AND SURVEY OR ABBA Sec. 32-T16S-RIW 12. COUPLY OR PARIAN IS. STATE Juab Other Deta URBPAIRING CASING ABANDOMMENT* In of multiple completion on Well section Report and Log form.)
2380 Beneficial Life Tower, Salt Lake City, UT 84111 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also apace 17 below.) At surface 1955.00 ' FEL 2039.34 ' FSL Sec. 32-T16S-R1W (NWSE) PERMIT NO. 18. REVATIONS (Show whether DF, NT, CR. etc.) 43-023-30004 1955.00 ' FEL 2039.34 ' FSL Sec. 32-T16S-R1W (NWSE) Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Shut-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) (Other) (Other) (NOTE: Report results Completion or Recomp proposed work. If well is directionally drifted, give subsurface locations and measured and true vertice.	WXC-Barton #1 10. FIELD AND FODE, OR WILDCAT Wildcat 11. SPC., 2., 2., M., OR BLE, AND SURVEY OR ABBA Sec. 32-T16S-RIW 12. COUNTY OR PARIAN 18. STATE Juab Utah Other Data URBY REPORT OF: REPAIRING WELL ALTERING CASING ABANDOMMENT® In of multiple completion on Well election Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true verifice.	10. FIELD AND FOOL, OR WILDCAT Wildcat 11. EBC., 2., 2., M., OR BLE. AND SURVEY OR AREA Sec. 32-T16S-R1W 12. COUNTY OR PARSAN 13. STAYS Juab Utah Other Doro URMY EMPORY OF: REPAIRING WELL ALTERING CASING ABANDONMENT* To of multiple completion on Well election Report and Log form.)
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Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	Other Data WHAT REPORT OF: REPAIRING WELL ALTERING CASING ABANDOMMENT® I of multiple completion on Well detion Report and Log form.)
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BECTURE TREAT MULTIPLE COMPLETE ABANDON* REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	ALTERING CASING ABANDOMMENT® a of multiple completion on Well section Report and Log form.)
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertic nent to this work.) *	, including estimated date of starting al depths for all markers and zones pe
30" Conductor pipe set at 205'. Spudded: 30 March 1979, at 10:15 P.M.	
3/30-3/31-Drilling cmt.	
RE	Chiritan
	נחובי
	L 01 1980
DIV OIL, G	VISION OF AS & MINING
I hereby certify that the firegoing is true and correct	
BIGNED Doug A. Sprinkel TITLE Geologist	DATE April 1, 1979
(This space for Federal or State office (se)	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBM. N TRIPLICATE* (Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	Fee		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OS TRIBE NAME		
I. OIL CAB CAB OTHER Monthly Drilling Status For May 1979	7. UNIT AGREEMBET MA		
2. NAME OF OPERATOR	S. PARM OR LEASE MAN	(■	
Placid Oil Company	Barton		
8. ADDRESS OF OPERATOR	9. WELL NO.		
2380 Beneficial Life Tower, Salt Lake City, UT 84111	WXC-Barton /		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1955.00' FEL 2039.34' FSL Sec. 32-T16S-RIW (NWSE)	10. PIBLD AND POOL, OF WILDCAT 11. SEC., 2., B., M., OR I. SURVEY OF AREA Sec. 32—T165 12. COUNTY OF PARSE	S-RIW	
14. PREMIT NO. 43-023-30004 18. RESVATIONS (Show whether DF, RT, OR, etc.) 5,084' Gr; 5,116 KB	Juab	Utah	
Check Appropriate Box To Indicate Nature of Notice, Report, or C	and the second s		
NOTICE OF INTENTION TO:	CENT REPORT OF:		
PULL OR ALTER CASING PRACTURE TREAT BHOOT OR ACIDIZE BEPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report Fession	ALTERING C ARANDONME of multiple completion letion Report and Log fo	ABING NT°	
(Other) Completion or Recomp 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.	including estimated da	te of starting an	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) **

5/1-5/3; Opening hole to 26" from 2,340' to 2,629'.

5/3-5/9; Setting 20" csg, cmt and nippling up.

5/9-5/31; Drilling $12\frac{1}{4}$ " hole to 5,204'.



DIVISION OF OIL, GAS & MINING

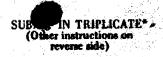
				·	
18. I hereby certify that the	dregoing lettrue and correct	TITLE	Geologist		DATE June 1, 1979
(This space for Federal or	State office (see)	-			DAY
APPROVED BY	VAL. EF ANY:	TITLE _			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU GAS AND MINING



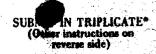
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to proceed to define or picks beds to a different reservoir. (I) OUR COMPANIES (II) OUR COMPANIES (III) OUR COMPANI	C	IVISION OF OIL, GAS, AND MINING	5. LEASE PREIGHATION AND SERIAL NO.
OTHER WILL OF STATES OF STATES AND STATES AN			LLS 0. IF INDIAN, ALLOTTES OR TRISE HAME
Sec. 32-T16S-RIW 18. PERMIT PO. 18. PERMIT P	(Do not use this form for Use "A	proposals to drill or to deepen or plug back to a d PPLICATION FOR PERMIT—" for such proposals.)	ifferent reservoir.
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Placid Of J. Company Jacobs of	WRLL WELL 4 01	*** Monthly Drilling Status For	June 1979
2808 Reproficial Life Toper Salt Lake City. UT 84111 DOCAPOR OF WALL (Regard Ideated clearly and in accordance with any State requirements." At container 1955.00' FEL 2039.34' FSL Sec. 32-T16S-RIW (NWSE) L. PERMIT PO. L. PERMIT PO. L. PERMIT PO. Check Approperate Box To Indicate Noture of Notice, Report, or Other Date. NOTICE THE WASTE REPROFUS POLICE TO PREMISE OF THE SEC. AND CONTROL OF THE SEC. AND C	. HAME OF OPERATOR		8. FARM OR LBASE NAMB
2380 Beneficial Life Tower Salt Lake City, UT 84111 10 First approved on vite, Property and the accordance with any State requirements. 10 First approved constitution of the state of the state of the accordance with any State requirements. 11 First approved constitution of the state of t		Market	
Content of while, Notice of Public Appendix and the accordance with his State requirements."			
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L. PRAINT FO. (43-023-30004 South Form	1955.00' FEL 2039.	34' FSL Sec. 32-T16S-R1W (NWSF	
Check Appropries Box To Indicate Notice, Report, or Other Data Check Appropries Box To Indicate Notice, Report, or Other Data Hostice of Hybridizion 70: Submanufact Notice Report, or Other Data			
Check Appropries Box To Indicate Nature of Notice, Report, or Other Data ROTICE OF INTERPRION TO: TRET WATER SEXUP-OFF PRACTURE TREAT MULTIPLE COMPLETE ADARDON' REPAIR WELL (Other) CHANGE PLANS) 12. COUNTY OR PARISE 18. STATS
NOTES OF INTENTION TO: THEY WATER SHUT-OFF PRACTURE TREAT SHOUTON ACTINE SHOULD ON ACTINE	43-023-30004	5,084' Gr; 5,116 KB	Juab Utah
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PRACTURE THEAT SHOOT OR ACIDISE CHANGE PLANS	MOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PRACTURE THEAT SHOOT OR ACIDISE CHANGE PLANS		PULL OF ALTER CAPING	THE SUBSANG WELL
BEOUT OR ACTINEE REPAIR WELL CHANGE PLANS CORNET C			
(Other) (Nors: Report results of multiple completion completion completion on Well Completion from Counterton on Well Completion from Counterton on Well proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.) (A) 1-6/22; Drilling 12½, hole from 5,204' to 7,505'. (A) 22-6/25; Twisted off at 7,505', fishing. (A) 25-6/27; Drilling to 7,891'. (A) 25-6/27; Drilling to 7,891'. (A) 28-6/30; Run DST #2, 7,859' - 7,891', 30" preflow, 60" ISP 120" IF, 4' Sec SI, 5' FF 4' FSI, IHP 38' FHP 3,790, ISP 3,299, SSIP 3,299, FSIP 3,299, IF 43 - 73, SF 175, FF 190 - 409. Rec. 911' SWCM. (A) 26-27-27-28-28-28-28-28-28-28-28-28-28-28-28-28-			
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DERCETTE PRIDORED ON COMPLETED DEPARTIONS (Clearly state all portions devalls, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subscribes locations and measured and true vertical depths for all markers and zones penent to this work.) 6/1-6/22; Drilling 12½" hole from 5,204' to 7,505'. 6/22-6/25; Twisted off at 7,505', fishing. 6/25-6/27; Drilling to 7,891'. 6/27-; Ran DST #1-7,869' to 7,891', misrum. 6/28-6/30; Run DST #2, 7,859' - 7,891', 30" preflow, 60" ISP 120" IF, 4' Sec SI, 5' FF 4' FSI, IHP 38' FHP 3,790, ISP 3,299, SSIP 3,299, FSIP 3,299, IF 43 - 73, SF 175, FF 190 - 409. Rec. 911' SWCM. DIVISION OF OIL, GAS & MINNING 1. I hereby certify that the firegolas is true and correct shows for Federal or State of Muse) APPROVED BY TITLE Geologist DATE DATE	(Other)	xx	(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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CONDITIONS OF APPROVAL, IF ANY:			DA79

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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Doug A. Sprinker (This space for Federal or State office use)	. I hereby certify that the ference		
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



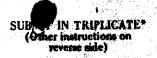
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NAME OF OPERATOR			8. FARM OR LEASE HAMB
lacid Oil Company			Barton
ADDRESS OF OPERAZOR 380 Reneficial Lif	e Tower, Salt Lake City	, UT 84111	WXC-Barton #1
	cation clearly and in accordance with an		10. PIBLD AND POOL, OR WILDCAT
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PRRMIT PO.	18. BLEVATIONS (Show whether	pr, 11, 68, etc.)	12. COUNTY OR PARISE 18. STATS
3-023-30004	5,084' Gr; 5,116	' KB	Juab Utah
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	The contract (Claus) was the all parties	ent detuils and sive pertinent de	tes, including estimated date of starting ar- rical depths for all markers and sones per-
	From 9,932' to 10,308'.		
/6-8/31; Reaming a	and opening hole to 17½"	' irom 2,628' to 8,10	
	· · · · · · · · · · · · · · · · · · ·		Tell miles
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		DIV	ISION OF
		O:1, G)	AS & MINING
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(This space for Federal or i	rinkel		
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



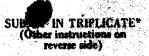
	DIVISION OF OIL, GAS, AND MI		S. Pares Standard	N AND SERIAL NO.
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I			7. UNIS ASSESSED.	FAMB
S. NAME OF OPERATOR	ornsMonthly Drilling Status	For Sept. 1979	S. PARM OR LEADE N	AMB
Placid Oil Company			Barton	
2380 Repeticial Li	fe Tower, Salt Lake City,	11m 6/111	9. WHLL HO.	
4. LOCATION OF WELL (Report I Bee also space 17 below.) At surface	ocation clearly and in accordance with any	O1 04111 State requirements.*	WXC-Barton 10. FIRE AND FOOL, Wildcat	or WILDCAT
1955.00' FEL 2039	.34' FSL Sec. 32-T16S-R1W	(NWSE)	11. auc., w., a., w., or screet on an	
14. PRAMIT NO.	18. BLEVATIONS (Show whether BF,	AT, GA, etc.)	Sec. 32-T16	S-RIW
43-023-30004	5,084' Gr; 5,116'	КВ	Juah	Utah
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	ор интиниюм то:		GREAT SELOST OF:	
TRET WATER SEUT-OFF	FULL OR ALTER CARING	WATER SHUT-OFF	BBPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	F-90-04
SHOOT OR ACIDIZE	ABANDON* CHARGE PLANS	SHOOTING OR ACIDIZING [MMOUNAEA	PHT.
(Other)	i kx l		ts of multiple completion pletion Report and Log (on Well
9/8-9/13; Condition	ole to 17½" from 8,100' to hing hole, running 13 3/8" e, 1,275 sx Class "H".		w/900 sx	
9/13-9/16; Nippling	g up testing BOP, etc.	•		
9/16-9/18; Drilling	cmt and reaming bottom.			
9/18-9/30; Drilling	12½" hole from 10,31(?) t	11,482'.		
			PECIN	MED
			JUL 01 19	980
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			DIVISION (OIL, GAS & MI	DF NING
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CONDITIONS OF APPROVA	L, IP ANY:		DATE	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVI	SION OF OIL, GAS, AND MINING		Fee
			4. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NO (De not use this form for pro Use "APPLI	OTICES AND REPORTS ON WI peeds to drill or to deepen or plug back to a (CATION FOR PERMIT—" for seeds proposels.)	LLS lifferent reservoir.	
I			7. UNIT AGREEMENT NAME
	onthly Drilling Status For	Oct. 1979	
2. NAME OF SPERATOR			8. FARM OR LUASE NAME
Placid Oil Company			Barton
	Ower, Salt Lake City, UT 8	4111	WXC-Barton #1
4. LOCATION OF WELL (Report location	clearly and in accordance with any State requ	irements.*	10. FIRED AND POOL, OR WILDCAT
See also space 17 below.) At surface			Wildcat 11. SEC. T. E. M., OS RLE. AND SULTEN OR AREA
1955.00' FEL 2039.34'	FSL / Sec. 32-T16S-R1W (NWS	E)	
			Sec. 32-T16S-R1W
14. PERMIT NO.	15. BLEVATIONS (Show whether pr., RT., GR., etc.	6)	Juab Utah
43-023-30004	5,084' Gr; 5,116' KB		
16. Check	Appropriate Box To Indicate Nature of	Notice, Report, or C	Other Data
MOTICE OF 1975	: OT KOISHE	evangt.	THE REPORT OF :
TRET WATER SHUT-OFF	PULL OR ALTER CASING	TER BRUT-OFF	REPAREING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	ACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDISE	ABANDON*	OUTING OR ACIDIEING	ABANDON MENT
REPAIR WELL	CHANGE PLANS	(Nors: Report_results	of multiple completion on Well
(Other)	PREATIONS (Clearly state all pertinent details, stionally drifted, give subsurface locations and	('ompletion or Recompl	letion Report and Log form.)
60" ISI, 12	f #4, 11,638 to 11,707, Rec. 20" FF, 240" 2nd FF; 150" 3r 57, 1st OFP 459, FHP 5,447.	d IF, 280" FF,	THF 5,447, IFP
10/4-10/5; Drilling to	11,756'.		JUL 01 1980
10/5-10/10; Fishing.			40.34 A
10/10-10/13; Drilling	to 11 8261		DIVISION OF
10/10=10/13, DITTING	11,020	O!	IL, GAS & MINING
10/13-10/15; Running I	OST #5, 11,751' to 11,826, M	isrun, DST #6 1	1,639' to 11,826' Misrun
10/15-10/17; Running Dens, Di	logs, from 9,430 to 11,857, meter, Frac Finder.	Dual Ind-SFL, S	onic-BC, Neud-Form-
10/17-10/31; Drilling	to 12,790°.		
18. I hereby certify that the foresvin			37 3 3070
BIGHED DOUG A STOTE	TITLE Geologi	st.	PATS Nov. 1, 1979
(This space for Federal or State			
			DATE
CONDITIONS OF APPROVAL. I	PAR:		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



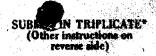
	DIVISION OF OIL, GAS, AND MINI	· · · · · · · · · · · · · · · · · · ·	Fee 5. 18158 PARISWATION AND SPRIAL NO. Fee 5. 17 18701AN, ALLOTTES OR TRIBS NAME
	NOTICES AND REPORTS OF PERMIT - for such page 1		A IF IRDIAN, ACCULATE OF TAXABLE PARTY.
WELL CHECK	**** Monthly Drilling Status	For Nov. 1979	T. UNIT ASSESSMENT NAME
PARE OF OFFICE TOR			E. PARK OR LEASE NAME
Placid Oil Company			Barton
	e Tower, Salt Lake City, U	rt 84111	WXC-Barton #1
LOCATION OF WELL (Report le See also space 17 below.)	eation clearly and in accordance with any St	ate requirements.*	10. PIELD AND PROL, OR WILDCAT
At surface			Wildcat
			11. SEC., Y., M., OS BLE. AND SUBVET OR AREA
955.00' FEL 2039	34' FSL Sec. 32-T16S-R1W	(NUSE)	Sec. 32-T16S-RIW
PREMIT NO.	18. SERVATIONS (Show whether DF, 12		12. COUPTY OR PARISH 13. STATE
43-023-30004	5.084' Gr: 5.116' K	3	Jush Utah
Che	ck Appropriate Box To Indicate Nat	ture of Notice, Report, or	Other Data
Potice (A INTERESOR 20:	ouna	STREET SPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON* CHANGE PLANS	SHOUTING OR ACIDIZING (Other)	A34700
(Other)	xx	(NOTE: Report resul	its of multiple completion on Well injection Report and Log form.)
11/8-11/9; Twisted	off @ 13,250', Fishing.		
1/9-11/19; Recover	red fish, drilled to 13,936		
11/19-11/27; Stuck	pipe in key-seat at 11,700	o', working pipe.	
11/27-11/28; Runnin densi	ng logs, Dual-Ind, SFL, BH ry, Dip meter, & Frac Ident	Comp. Sonic Log, No. 10g, From 11,499	Weut-form O' to 13,920'.
11/28-11/30; Prep.	to run 9 5/8" csg.		
			SECITIVIES.
			MEGIZITIVISIN
			JUL 01 1980
			DIVISION OF
() - (DIVISION OF OIL, GAS & MINING
BIGNED Doug AX Sp	TITLE Goo	ologist	DIVISION OF
I hereby certify that the for BIGNED DOUG AX SO	TITLE Goo	logist	DIVISION OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBJUIN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different receivair. Use "APPLICATION FOR PERMIT—" for such proposals.)		VISION OF OIL, GAS, AND MINING	Fee
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DEPARTMENT OF NATURAL RESOURCES



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Doug A Sprinkel (This space for Federal or State office use)	. I hereby certify that the force	, , , ,		71. 1 1000
(This space for Federal or State effice use)	SIGNED DOVE A STORY		Geologist	DATS FED. 1, 1980
DATE:			and the same of th	
APPROVED BY TITLE	U	TITLE		DATE

SUBM. IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCES	
AND MINING	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL OAS WELL OTHER Monthly Drilling Status For Feb. 1980	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OR CI 448 CV Monthly Drilling Status For Feb. 1980	
watt	T. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME Barton
Placid Oil Company	S. WELL NO.
2380 Beneficial Life Tower, Salt Lake City, UT 84111	WXC-Barton #1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. PIRED AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
	11. SEC., T., B., M., OR BLE. AND STRUBT OR ARBA
955.00' FEL 2039.34' FSL Sec. 32-T16S-R1W (NWSE)	
	Sec. 32-T16S-R1W
. PERMIT NO. 18. BLEVATIONS (Show whether Mr, MT, Co., etc.)	Inah Utah
43-023-30004 5,084 Gr; 5,116' KB	Juab Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	err repour of:
	REPAIRING WELL
TEST WATER SELECTION SERVICES	ALTSRING CASING
PRACTURE TREAT	VAVARONMENT.
(Other)	
(Nors: Report results	of multiple completion on Well tion Report and Log form.)
2/1-2/9; Drilling 8½" hole from 16,979' to 17,374'.	JUL 01 1980
2/9-2/11; Lost circulation, 320 bbls mud.	JUL 01 1980
2/11-2/12; Drilled to 17,392'.	DIVISION OF OIL, GAS & MINING
2/12-2/13; Running DST #5, Misrun. 17,325 to 17,392	
2/13-2/15; Running DST #6 17,325 to 17,392'. IOF 32 Min., ISI 58 FSI 260 Min., Rec. 2,818 wtr cush. 1,302' Mud & Wtr., (From oil base mud) 2,327' Salt Wtr.	Min., FFP 155 Min., 558' Oil/Gas cut
2/15-2/25; Drilling to 17,781'.	
2/25-2/26; Running logs. Dual LL, C-Sonic Neut log, Dip meter, 17,781'.	Frac Log 16,600' to
2/26-2/27; Prep. to run 7 5/8" csg.	
2/27-2/29; Running 7 5/8" csg.	
. I hereby certif) that the feregoing is true and porrect	March 1. 1980
SIGNED TITLE Geologist	DATE HAICH 1. 1700
Doug A Sprinkel (This space for Federal) or State office unit)	
	DATS
APPROVED BYTITLE	

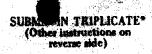
Form QGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBLE IN TRIPLICATE*
(Other instructions on reverse side)

	VISION OF OIL, GAS, AND MINING		5. LEAGE SEGIONATION AND SEGIAL NO.
	OTICES AND REPORTS ON PROPERTY OF SHAPE PROPERTY OF SHAPE PERMIT— for soal property		S. IP INDIAN, ALLOTTED OR TRIDE NAME
STEE SAME TO OPEN	Monthly Drilling Status 1	For March, 1980	7. Vine Adambary Fales
2. HAMB OF OPERATOR			S. PARM OR LEASE NAME
Placid Oil Company			Barton
	Tower, Salt Lake City, UT	84111	WXC-Barton #1
A. LOCATION OF WELL (Report locat Bee also space 17 below)	ion clearly and in accordance with any State	requirements.*	10. FIRLD AND POOL, OR WILDCAT
At surface			Wildcat
1955-00' FEL 2039.34'	FSL Sec. 32-T16S-R1W (N	NWSE)	11. SEC., T., A., M., OR DLK. AND SUBVET OR ARRA
			Sec. 32-T16S-R1W
id. PERMIT NO.	15. REPARTORS (Show whether or, RT, o		12. COUNTY OR PARISH 18. STATS
43-023-30004	5,084' Gr; 5,116' KE	3	Juah IItah
(d. Check	Appropriate Box To Indicate Natur	e of Notice, Report, o	Other Data
Posten of 1	NERWESON TO:	8034	BQUBRY REPORT OF:
TRET WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDISE	ABANDON*	SHOOTING OR ACIDISING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	the of multiple exemplation on Well
(Other)	OPERATIONS (Clearly state all pertinent detrectionally drilled, give subsurface locations;		its of multiple completion on Well mpletion Report and Log form.)
3/6-3/9; Fishing & mi			
3/9-3/12; Drilling 6 ¹ 2	" hole to 18,056', lost 2	cones in hole.	
3/12-3/13; Fishing &	milling on junk.		
3/13-3/24; Drilling t	o 18,637', stuck drill pip	oe.	
3/24-3/27; Working dr	ill pipe, changing mud sys	stem to oil phase	- SECIMINATION
3/27-3/31; Drilling t	o 18,748'.		JUL 01 1980
			DIVISION OF
			OIL, GAS & MINING
		and the second	
8. I hereby certify that the Appel BIGNED DOUG As SPII	TITLE Genl	ngist	DATE _April 1, 1980
(This space for Federal or State			
APPROVED BY	IF ANY:		DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



		OF OIL, GAS,	AND MINING		8.	LEARS PROPERTYON	AND SERIAL NO.
SUN	DRY NOTICE	S AND REF	PORTS ON	WELLS		IS INDIAN, ALLOTTES	OR TRIBE HAME
(Do not use this	form for proposals Use "APPLICATIO	to drill or to deep N FOR PERMIT—	en or plug back to " for much proposal	a different reservois is.)	•		
						UNIT AGREEMBUT NA	ж
OIL OAR	X ermsMonth	ly Drilling	Status for	r April 1980			
NAME OF OPERATOR					8.	PARM OF LEASE MAN	
Placid Oil	Company		w			Barton	
ADDRESS OF OFBRATOR						WELL NO.	t.
2380 Benef	icial Life T	ower, Salt	Lake City,	UT 84111		WXC-Barton /	
LOCATION OF WELL (E. Bee also space 17 belo At surface	sport location clears w.)	y and in accordan	ce with any state	reguirementa."		Wildcat	
1955.00' FEL	2039.34' FSI	Sec. 32-	r16s-Riw (NWSE)		Sec. 32-T168	
			w whether SF, RT, G	· ·		COUNTY OR PARISE	
4. PRIMIT NO.			V	ny	1	Juab	Utah
43-023-30004		.084' Gr;					
.	Check Appro	priate Box To	Indicate Nature	of Notice, Repo	it, or Othe	r Data	
1	OTICE OF INTENTION	TO:	16.		SUBBROUBERT	REPORT OF:	
TRAT WATER SHUT-OF		OR ALTER CASING		WATER SHUT-OFF		REPAIRING T	FELL
FRACTURE TREAT		HIPLE COMPLETE		FRACTURE TREATME	M#	ALTERING C	LBINO
SHOOT OR ACIDISE	 	DOM*		SHOUTING OR ACIDIT	ING	SMMOUNAEA	# T *
REPAIR WELL		IGE PLANS		(Other)			
(Other)	<u> </u>		XX	(Nots: Repor	t results of a Recompletion	nuitiple completion Report and Log for	(DE.)
4/1-4/6; Drill 4/6-4/14; Fire	in substruc	cture. Rep	airing dama	age and fishi		iropped dril	l pipe.
4/14-4/16; Rec		are the first of					
4/16-4/17; Log CNI	ging, ran d -FDL 19,113	ipmeter, to '- 17,761'	ol failed, , BHC-sonio	ran dual-ind c, 19,113' to	19,113 17,761	to 17.761 BHT 383°.	.
4/17-4/30; Dri	11ed to 19,	952'.					
				3	DRA	Constitution of the consti	
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		production of the discontinuous		•	JUL	0 T 1880 🥌	
	8. T						
					DIV	ISION OF	
1.2			1 Dr. 11		OIL, G	AS & MINING	
		e e e e e e e e e e e e e e e e e e e				and the second	
	-ic-A	£ \			##* 12 		
8. I hereby certify that	rmel to telloring in th	e and correct					1 1980
BIGNED		<u></u>	TITLEGeo	logist		DATE May	
(This space for Fee	ral or State diffee t	:##)					
1200 0000 000)		<u></u>			DATE	
APPROVED BY	PPROVAL IF ANT	· •	TITLE				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES





SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to group on the composition of the	DI	VISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO
THE WATER PROVIDED THAT THE ADDRESS OF THE PARTY OF THE P				Fee 6. IP INDIAN, ALLOTTES OR TRIBE NAM
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WALL D WILL D OFFICE AND PUBLISHED AND PUBLI	011.			7. UHTT AGREMBHT HAMB
Placid Oil Company - Security of Vision 1	WRILL LA OTH	Monthly Drilling Stat	us for May 1980	
2300 Repré-fried I fife Toyor Solt Loke City, UT 84111 10222300 Repré-fried I fife Toyor Solt Loke City, UT 84111 10222300 Repré-fried I fife Toyor Solt Loke City, UT 84111 10222300 Repré-fried I fife Toyor Solt Loke City, UT 84111 10222300 Repré-fried I fife Toyor Solt Loke City, UT 84111 1022230 Repré-fried I fife Toyor Solt Loke City, UT 84111 1022230 Repré-fried I fife Toyor Solt Loke City, UT 84111 1022230 Repré-fried I fife Toyor Solt Loke City, UT 84111 1022230 Représ de la city Loke City Loke City, UT 84111 1022230 Représ de la city Loke City Loke City, UT 84111 1022230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke City Loke City, UT 84111 102230 Représ de la city Loke	. NAME OF OPERATOR			S. PARM OR LEAST NAME
2380. Reneficial Life Toyer Salt Lake City. UT 84111 Be above twelve between the control of the	Placid Oil Company			
1955.00° FEL 2039.34° FSL Sec. 32-T16S-RIW (NWSE) 11. St. 12. St. 13. St. 14. 15. 1		Towar Salt Lake City	TTT 9/111	
1955.00' FEL 2039.34' FSL Sec. 32-T16S-RIW (NWSE) 1. FERMITY NO. 1. Check Appresente Box To Indicate Nature of Notice, Report, or Other Date RUDGE NOTICE OF INTERIOR OF INT	LOCATION OF WELL (Report locat Bee also space 17 below.) At surface	tion clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
A PRANCE BY COMPLETE CASHOO AS CHOCK Appropriate Box To indicate Nature of Notice, Report, or Other Data **Check Appropriate Box To indicate Nature of Notice, Report, or Other Data **ROTICE OF INFERENCE TO: **TREY WAVES SENDY-OFF PARCEURS CASHOO **PRACTURE TREAT **SHOOT OR ACTIONE **RAPPONDER TREATMENT **PRACTURE TREAT **SHOOT OR ACTIONE **RAPPONDER TREATMENT **PRACTURE TREATMENT **ACTIONE TREATMENT **ACTION TREATMENT **ACTIONE TREATMENT **ACTIONE TREATMENT **ACTIONE TREATMENT **ACTION	1955.00' FEL 2039.3	4' FSL Sec. 32-T16S-R1	w (nwse)	11. ANC., T., R., M., OR BLE. AND
Check Appropriate Box To Indicate Native of Notice, Report, or Other Data NOTICE OF INTERFERSION TO: THEY WATER SHUT-OFF PACTURE TRATER TO DESCRIPTION OF LATER CASHS OF PACTURE TRATER TO THE PROPERTY ASSESSED OF LATER CASHS OF THE PACTURE TRATER WALL. (Other) CHAPGE PLANS CHAPGE PLANS (Cherry) CHAPGE PLANS (Cherry) CHAPGE PLANS (Cherry) CHAPGE PLANS (Cherry) CHAPGE PROPERTY OF RECENTED TRANSPORT AND PRESENTED OF RECENTED TRANSPORT AND LONG TOWN OF COMPLETED OF RECENTED TRANSPORT AND LONG TOWN OF THE CHAPGE AND ADDITIONS (Clearly state all pertinent details, and give pertinent details, and give and pertinent details, and give and pertinent details and give and p	i. PERMIT NO.	15. HIZVATIONS (Show whether of), RT. GR. etc.)	Sec. 32-T16S-RIW
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPRET TO: THEY WATER BRUT-OFF PULL OR ALTER CASING WATER PROPERT REPORT TO PULL OR ALTER CASING WATER PROPERTY ARABIDOR* SHOOT OR ACIDITE ARABDOR* (COLDER) CHARGE PLANS (COLDER) COMBRIGHT OF INTERPRET COMPLETE ARABDOR* (COLDER)	43-023-30004	5.084' Gr: 5116'	KB	Juah Utah
POSICIO OF INTERFEDOR SO: TRET WATER SHUT-OFF POLL OR ALTER CASING MULTIPLE COMPLETE REPAIR WELL (Other) REPAIR WELL (Other) DESCRIPTE PROJOCERS OR COMPLETED OFFIRATIONS (Clerity state all pertinent details, and give pertinent details and give pertinent de			The state of the s	
THEY WATER REUT-OFF PRACTURE TREAT SMOOT OR ACIDESE GRAPHER SHOOT OR ACIDESE GRAPHER GOTO OR ACIDESE G				
PRACTURE TREAT SMOOT OR ACIDIES SPAIN SELL (Other) CHAPGE PLANS (CHAPGE PLANS (COther) DOING Emport results of multiple completion on Well (Cother) Completion or Recompletion Report and Leg form.) 1. DESCRIBE PROPOSED OR CONTESTED OPERATIONS (Clently state all perlinent details, and give pertinent dates, including estimated date of starting a proposed work.) 5/1-5/16; Drilling 6½" hole from 19,952' to 20,966'. 5/16-5/20; Lost circulation, cond. hole. 5/20-5/21; Running logs; Ind-Elec18,784' to 20,883', BHC-Sonic 18,894' to 20,878', Com-Neutron 18,893 to 20,976'. 5/21-5/31; Drilling to 21,704'. DIVISION OF OIL, GAS & MINING Interest contributed that the frequency is the and correct BIGNED DOILE & Springer! (This space for Federal or State office use) APPROVED BY TITLE DATE DATE DATE DATE APPROVED BY TITLE DATE				
BMOOT OR ACIDIZE REPAIR WELL (Other) (1	
REPAIR WELL (Other) (Other) (Other) (Other) (Other) (Completion or Recompletion on Well (Completion or Recompletion Report and Log form.) Seascairs Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per sent to this work.) 5/1-5/16; Drilling 6½" hole from 19,952' to 20,966'. 5/16-5/20; Lost circulation, cond. hole. 5/20-5/21; Running logs; Ind-Elec18,784' to 20,883', BHC-Sonic 18,894' to 20,878', Com-Neutron 18,893 to 20,976'. 5/21-5/31; Drilling to 21,704'.				
Completion or Recognization of Court State of the State o			i .	
Descript Proposers on Courters operations (Clearly state all pertinent details, and give pertinent date, including setimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nemt to this work.)* 5/1-5/16; Drilling 6½" hole from 19,952' to 20,966'. 5/16-5/20; Lost circulation, cond. hole. 5/20-5/21; Running logs; Ind-Elec18,784' to 20,883', BHC-Sonic 18,894' to 20,878', Com-Neutron 18,893 to 20,976'. 5/21-5/31; Drilling to 21,704'. DIVISION OF OIL, GAS & MINING 1 hereby certify that the derecting is true and correct BIONED DOUG Shringer! CThis space for Federal or State office and correct Title Doug Shringer! APPROVED BY TITLE DATE	(Other)	xx	(Note: Report res	oults of multiple completion on Well
Com-Neutron 18,893 to 20,976'. 5/21-5/31; Drilling to 21,704'. DIVISION OF OIL, GAS & MINING DIVISION OF OIL, GAS & MINING TITLE Geologist DOUG A. Springer Date	5/16-5/20; Lost circ	ulation, cond. hole.		-1- 19 99 /4 20 979
JUL 01 1980 DIVISION OF OIL, GAS & MINING I hereby certify that the Argeing to the and correct signed Doug A Springer Title Geologist DATE June 1, 1980 APPROVED BY TITLE DATE	Com-Neutr	on 18,893 to 20,976'.	to 20,863 , BHC-501	110 10,094
DIVISION OF O!L, GAS & MINING S. I hereby certify that the Appening to true and correct BIGNED Doug A. Springer (This space for Federal or State office as) APPROVED BY TITLE DATE DATE DATE DATE	5/21-5/31; Drilling	to 21,704'.	• .	
DIVISION OF O!L., GAS & MINING I. I hereby certify that the foregoing to true and correct BIGNED Doug & Springer Title Geologist (This space for Federal or State office upo) APPROVED BY TITLE DATE DATE				and the second second
DIVISION OF O!L., GAS & MINING I. I hereby certify that the foregoing to true and correct BIGNED Doug & Springer Title Geologist (This space for Federal or State office upo) APPROVED BY TITLE DATE DATE			PE	दिन्निया । एक्सिका । स्टिनिया । एक्सिका
DIVISION OF O!L., GAS & MINING I. I hereby certify that the foregoing to true and correct BIGNED Doug & Springer Title Geologist (This space for Federal or State office upo) APPROVED BY TITLE DATE DATE				111 - 1 4000
O!!., GAS & MINING I hereby certify that the foregoing is true and correct BIGNED Doug A. Sprinkel (This space for Federal or State office age) APPROVED BY TITLE DATE DATE			J	OF 0± 1880
O!!., GAS & MINING I hereby certify that the foregoing is true and correct BIGNED Doug A. Sprinkel (This space for Federal or State office age) APPROVED BY TITLE DATE DATE DATE		wa sana a sa		
SIGNED Doug & Springel TITLE Geologist DATE June 1, 1980 (This space for Federal or State office de) APPROVED BY TITLE DATE				
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Doug A Springed (This space for Federal or State office upo) APPROVED BY	() [[]	7 1	eologist	DATE June 1 1980
APPROVED BY DATE	Doug A. Spri	nfemal .		
	(This space for Federal or State	e office who)		
	APPROVED BY	TITLE		DATE

Form OGC-1b

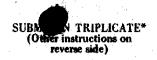
APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH	reverse side)
DEPARTMENT OF NATURAL RESOURCES	5. LEASE DEDIGNATION AND SERIAL NO.
DIVISION OF OIL, GAS, AND MINING	
	Fee
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoi Use "APPLICATION FOR PERMIT—" for such proposals.)	r.
WELL GAR X OTHER Monthly Drilling Status for June 1980	7. UNIT AGREEMBRY NAME
WALL WALL OTHER PORTING DITTING STATES FOR 1900	S. PARM OR LEASE NAME
7111 O11 O	Barton
Placid Oil Company	9. WBLL NO.
2380 Beneficial Life Tower, Salt Lake City, UT 84111	WXC-Barton #1
LOCATION OF WELL (Report location cleanly and to accordance with any State requirements 6	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
1955.00' FEL; 2039.34' FSL, Sec. 32-T16S-RIW (NWSE)	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA
1555.00 1224, 2005.04 102, 200. 52 1105 22 (2	EGRARI OF VETV
	Sec. 32-T16S-R1W
PERMIT NO. 15. SLEVATIONS (Show whether SF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATS
43-023-30004 5084' Gr; 5116' KB	Juab Utah
	- Ot- D
Check Appropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TRET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATME	NT ALTERING CARING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDI	EING ABANDOMMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) XX (Nors: Report	t results of multiple completion on Well Recompletion Report and Log form.)
6/1 - 6/2: Drilling 6½" hole from 21,806 to 21,845. 6/3 - 6/5: Lost Circulation. 6/6 - 6/7: Regained circulation and ran electrical Logs: Ran: FDC/CNL from 18,880 to 21,660 BHC Sonic - 18,880 to 21,660 IES - 18,880 to 21,660 Dipmeter - 18,880 to 21,660 6/8 - 6/10: Circulated and conditioned hole while waiting 6/11 - 6/14: Ran 5" liner from 17,279' to 21,637' and cmt high temp-low density cmt.	g on 5" liner. with 700 sx
6/15 - 6/18: Milled on cmt.	
6/19 - 6/20: Reaming open hole from 21,637 to 21,678.	
6/21 - 6/26: Stuck pipe at 21,678' and fishing. Left 417	of fish in the hole.
Top of fish at 21,228.	
6/27: Set EZSV packer at 21,226'.	
6/28 - 6/30: Displaced hole with freah water and ran Speci	ralog from
11,680-11,830; 13,030-13,300; 14,560-14,700;	
16,450-16,700; 19,800-20,200; 21,050-21,215.	
I hereby certify that the foregoing it true and correct	
SIGNED . TITLE Geologist	DATE July 15, 1980
Doug AV Sprinkel	
(This space for Feddini or State office wife)	

Form OGC-1b

DEPARTMENT OF NATURAL RESOURCES



DIVI	SION OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION AND SERIAL
			Fee
(Do not use this form for pro- Use "APPLI	PICES AND REPORTS (possils to drill or to deepen or plug of the for PERMIT—" for such s	ON WELLS back to a different recervoir. proposals.)	6. IF INDIAN, ALLOTTEN OR TRIBS N
OIL GAS X OTHER	Monthly Drilling State	us for July 1980	T. UNIT AGREEMENT WAND
. NAME OF OPERATOR			B. FARM OR LBASS HAMS
Placid Oil Company	*.	##	Barton
. ADDRESS OF OPERATOR			S. WHLL HO.
2380 Beneficial Life	Cower, Salt Lake City	UT 84111	WXC-Barton #1
Bee also space 17 below.) At surface	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
•	<u></u>		Wildcat
1955.00' FEL; 2039.34	' FSL, Sec. 32-T16S-R	lw (nwse)	11. MRC., T., S., M., OR BLE. AND SURVEY OR ARMA
4. PERMIT NO.	15. BLEVATIONS (Show whether as	F, NT, GR, etc.)	Sec. 32-T16S-R1W
43-023-30004	5084' Gr: 5116' KI	2	Juah IItah
	ppropriate Box To Indicate N		
NOTICE OF INT	INTION TO:	808	sagustr allost of:
TRAT WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDISING	VEVNORMENT.
REPAIR WELL	CHANGE PLANS	(Other)	wits of multiple completion on Well
(Other)	LXX		mits of multiple completion on Well ompletion Report and Log form.)
proposed work. If well is direct nent to this work,) *	ionally drilled, give subsurface local	tions and measured and true ve	ites, including estimated date of starting rtical depths for all markers and sones p
	Spectralog - 3500' -	21 560!	
//1 //2: Run 2083.	CC1 & CBL - 3300' -		
7/3: Perforated:	Run #1 - 21,194 - 2		
	Run #2 - Misfire		
•	Run #3 - Misfire		
	Run #4 - 21,010 - 2	21,000; 20,995 - 20	,985; 20,800 - 20,980.
		Lsfires on run #4.	
7/4-7/5: Tested Well			
	nd cmt. from 20,690' t	to 21,206'.	
	cr. at 17,287'.	10 10 00 00 00	
//9: reflorated:	Run #1 20,642-20,63 #4 20,610-20,599; #		
e e e e e e e e e e e e e e e e e e e	#7 20,179-20,135; #		
	#10 20,654-20,643;		
	#13 20,111-20,100.	"11 20,575 20,502,	" 20 , 27, 3 20, 200,
7/10-7/12: Set RTTS pk			
	20,000' - 17,000', Se	et EZSV at 20,000'.	
	rom 19,992 to 19,434.		
7/15-7/16: Perforated		3!.	
(SEE OTHER	: SIDE)\(\scrip		
	<u> </u>		
3. I hereby certify that the foregoing	is true and correct		
SIGNED	TITLE CO	ologist	DATE 8/1/80
	1		
(This space for Foderal or State of	acq 480)		
APPROVED BY	TITLE	<u> </u>	DATE

PLACID OIL COMPANY

PIA

2380 BENEFICIAL LIFE TOWER 36 SOUTH STATE STREET SALT LAKE CITY, UTAH 84111

September 17, 1980

Mr. Mike Minder State of Utah Division of Oil, Gas, & Mining 1588 West North Temple Salt Lake City, UT 84116

RE: PLACID OIL COMPANY
WXC-Barton #1

NWSE Sec. 32-T16S-RIW
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for the above captioned well.

Sincerely,

PLACID OIL COMPANY

Doug A.\Sprinkel

Geologist

DAS/mcw

Enclosures

cc: District Engineer, USGS

11.	æ	GAS	CONSERV	ZATION	COMMISSION	

(See other in-structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

							Fee		
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LO	G*	6. IF INDIAN	ALLOTTEE OR TRIS	R NAMI
ia. TYPE OF WEL	.L: OII.		DRY X	Other			7. UNIT AGRE	EMENT NAME	
b. TYPE OF COM	PLETION:	EP- PLUG							
WELL	OVER EN		L RESVR.	Other			S. FARM OR		
Placid 011		. .			Δ. D.		Lee R. WELL NO.	Barton	
				1	Y ME	flym	XXC-Ba:	rton #1	
2380 Benef: 4. Location of we At surface 19	<u>icial Life</u>	Tower, Sal	t Lake Cit	y, UT 🕸	111 OEP 7		1 400	D POOL, OR WILDCAS	C
4. LOCATION OF WE	LL (Report locati	ion clearly and in a	accordance with a	ny State re ra ir	- GAC	O. 1900	Wildca		
	· ·		FSL Sec.	32-T169 (F)	of Marine & Wi	MILLE	S R AREA	., M., OR BLOCK AND	BORANI
At top prod. int	erval reported be	low	NW	, k			NWSE		
At total depth		121	81 52		VIII	61	Sec. 3	2-T16S-R1W	
2495.00 FE	L; 841.54 .	_{EST} 00-//,	14. PERMIT NO).	DATE INCLED	6	12. COUNTY C	R -13. STATE	•
Sec. 32-11	OD RIN	1-	43-023-3		9/7/80		Juab	Utah	
	6/2/80			18	. ELEVATIONS (, wa, -zc.,	5081'	
3/30/79 20. TOTAL DEPTH, MD		JG, BACK T.D., MD &		LTIPLE COMPL.	, 23. INT	ERVALS	ROTARY TOO!		OL8
21,845	· [-	None			LLED BY S	urface t		
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION—TOP	, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECT	
								Yes	
This is a (dry hole.	RUN					· · · · · · · · · · · · · · · · · · ·	27. WAS WELL COR	BD
FDC-CNL. B	HC Sonic:	DLL; DIL-SF	T.: TEL: Di	pmeter: S	Sprectral	og: Ve	1. Surve	y No	
28.	no bonite,		NG RECORD (Re						
CASING SIZE	WEIGHT, LB.	FT. DEPTH SE	T (MD) H	OLE SIZE	CE	MENTING R	ECORD	AMOUNT PU	LLED
SEE ATTACH	MENT						·		
									
29.		LINER RECORD			30.	T	BING RECO	RD .	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (M	D) SIZE	DI	PTH SET (M)) FACKER SET	(MD)
SEE ATTACH	MENT				N/A				
31. PERFORATION REC	ORD (Interval. s	ire and number)			A CITD STROTT		TO 0006514		
	(,		32.	ERVAL (MD)	1		OF MATERIAL USE	
					TACHMENT				
SEE ATTACH	MENT				******				
33.*			PPO	DUCTION		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
PATE FIRST PRODUCT	ION PROD	UCTION METHOD (F			and type of pu	mp)		TATUS (Producing	or
NONE P	r.A						ehui	-196)	
PATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL.	GAS—M	CF.	WATER—BBL.	GAS-OIL BATK	,
PLOW. TURING PRESS.	CASING PRESSU	RE CALCULATED	OIL—BBL.						
	CAUTHO PERSON	24-HOUR RATE		GAS	MCF.	WATER—F	IBL.	OIL GRAVITT-API (C	, K. K. ,
34. DISPOSITION OF Q	AB (Sold, used for	r fuel, vented, etc.)			<u></u>		TEST WITNES	BD BY	
5. LIST OF ATTACH	MENTS			:					
36. I hereby certify	that the follows:	ng and attacked to	formation to co-	nlete and sore		ad from -	l avallable	oorda.	
	Me on	actachen III	- America 18 COM	р∙ете впа соц <u>ь</u>	er as determin	en trom #	i saniistie Le		
SIGNED DOU	ig Alysprin	ikel p	TITLE _	Geolog	ist		DATE	9/15/80	
	*************************************	e Instructions ar	nd Spaces for A	Additional F)ata on Dev	erse Side'	<u> </u>		
	() (50		- openes in /	-eamond L	- aid Oil VEAC	-:== J QE	7		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State state in submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. It is not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

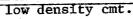
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

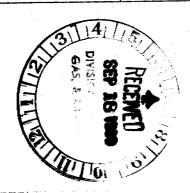
Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the Memitian of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

		TRUE VECT. PEPTE	Same	¥	=	=	- - -		: 	/#/ ¹ /				= ·	iz 10 julo
GROLOGIC MARKERS	a de	MEAS. DEPTE	Surface	1,641	2,717	3,336	8,272	9,518	11,608	11,687	12,130	12,130	16,322	16,322	
38. 0201.06		HAMB	Tertiary Volcani Surface	Green River	North Horn	Twin Creek	Navajo	Moenkopi	Thrust Fault	Navajo	Thrust Fault	Twin Creek	Thrust Fault	Twin Creek	
ALL DRILL-STBM TERTS, INCLUDING	DEFTH INTERVAL TESTED, CUBHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND BECOVERIES	CALEBIE													
THERMOF: CORED INTERVALE: AND	N, PLOWING AND SHUT-IN PRESSURE	DESCRIPTION, CONTRIBLE, ELC.			gert G										
SITE AND CONTENTS	SED, TIME TOOL OPE	TOTAL DE LA COLONIA DE LA COLO		•											
DUS ZONES:	TESTED, CUBEION U	, and												· · · · · · · · · · · · · · · · · · ·	
87. SUMMARY OF POROUS ZONES:	DEPTH INTERVAL	FORMATION	SEE ATTACHMEN												

28.			CASING RECORD		
Casing Size	Weight LB/FT	Depth	Hole Size	Cementing Record	Amount Pulled
30"	3/8" Wall	205	36"	10 yds. Readimix cmt.	None
				3635 Halco Lite	
20"	133.00	2628	26"	500 sx of regular	None
13 3/8"	72.00	8732	17½"	900 sx Howco Lite 1275 sx Class "H"	None
9 5/8"	47.00	13,936	12 ¹ 4"	2020 sx Howco Lite 500 sx Class "H"	None
29.			LINER RECORD		
Size	Тор	Bottom	Sacks Cement	Screen	Amount Pulled
7 5/8"	13,723	17,780	500 sx 50-50 pos mix		None
5"	17,279	21,279	700 sx high temp		None





31. PERFORATION RECORD

	<u>Interval</u>	<u>Size</u>	Number
1.	3,546 - 3,600	.4"	4 shot/foot
2.	3,825 - 3,827	.4"	2 shot/foot
3.	18,520 - 19,363	.4"	1 shot/foot
4.	20,100 - 20,642	.47	1 shot/foot
5.	20,800 - 21,194	.4 ⁿ	1 shot/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZ, ETC.

	Depth Interval	Amount and Kind of Material Used
1.	Surface	Casing cut 3' below surface and cemented with 10 sx readimix. A metal plate was welded over top of casing.
2.	Surface - 3,261	Filled with 10.0 lb 42 vis mud.
3.	3261 = 3311	Spotted 50' of class "H" cement on top of EZSV.
4.	3311 -	Set EZSV packer.
5.	3311 - 3600	Squeezed and cemented with 200 sx class "H" cement.
6.	3600 - 3730	Filled hole with 10 bb1 of 10.0 1b - 42 vis mud.
7.	3730 - 3755	Spotted 25' of class "H" cement on top EZSV.
8.	3755-	Set EZSV packer.
9.	3755 - 3827	Squeezed and cemented with 750 sx class "H" cement.
10.	3827 = 13,543	Filled hole with 700 bbls of 10.0 1b - 42 vis mud.
11.	13,543 - 13,946	Squeezed and cemented with 100 sx class "H" cement.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. CONTINUED

	Depth Interval	Amount and Kind of Material Used
12.	12,946 - 16,880	Filled hole with 120 bbls 10.0 lb 42 vis mud.
13.	16,880 - 19,434	Squeezed and cemented with 125 sx HT-LD cement.
14.	19,434 - 19,992	Squeezed and cemented with 27 sx HT-LD cement.
15.	20,000 -	Set EZSV packer.
16.	20,000 - 20,690	Filled hole with 15 bbl 10.0 1b 42 vis mud.
17.	20,690 - 21,206	Squeezed and cemented with 28 sx HT-LD cement.
18.	21,226 -	Set EZSV packer.
19.	21,226 - 21,637	Filled with cement during 5" liner job.
20.	21,637 - 21,845	Hole caved in.



Formation	Top - Bottom	Description, Contents, Etc.
DST #1		네트 아이들의 사람이 사람들을 보다
Twin Creek	7869 - 7891	Misrun
DST #2		
Twin Creek	7859 - 7891	1st open 30 min; 1st SI 60 min; 2nd open 120 min; 2nd SI 240 min; 3rd open 300 min; FSI 240 min; IH 3799.1; FH 3781.7; 1st IF 35.0; 1st FF 67.2; 1st SI 33 2nd IF 80.4; 2nd FF 168.1; 2nd SI 3 FIF 194.44; FF 409.3; FSI 3314.1; Rec. 911' SWCM; 1800 cc water.
DST #3		
Navajo	8506 - 8881	1st open 30 min; 1st SI 60 min; 2nd open 170 min; FSI 180 min; IH 4217.1; FH 4203.7; 1st IF 3325.3; FF 3762.6; SI 3768.0; 2nd IF 3768.0; FF 3768.0; SI 3768.0; Rec. 744' mud; 6913' very slight GCSW.
DST #4		
Twin Creek	11,638-11,707	1st open 30 min; 1st SI 60 min; 2nd open 120 min; FSI 240 min; IH 5443.3; FH 5420.6; 1st IF 164.9; FF 164.9; SI 488.5; 2nd IF 164.9; FF 164.9; SI 1027.1; Rec. 386' water; 22' mud.
DST #5		***
Navajo	11,764-11,828	Misrun RECEIVE 1990
DST #6		SEP 18 ISO
Navajo	11,620-11,828	Misrun DIVISIC
DST #7		
Twin Creek	17,325-17,392	Misrun
DST #8		
Twin Creek	17,331-17,392	1st open 34 min; 1st SI 58 min; 2nd open 155 min; FSI 240 min; IH 8880.9; FH 8716.9; 1st IF 1691.8; FF 1891.8; SI 7183.0 2nd IF 2005.3; FF 3123.3; SI 7387.2 Rec. 2818' water cushion; 1302' oil base mud cut water; 558' oil base

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER 36 SOUTH STATE STREET SALT LAKE CITY, UTAH 84111

November 19, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

Dear Mr. Minder:

I hereby grant permission to Karl Brown of the Utah Geological and Mineral Survey to examine any information held by your office relative to the following wells:

- I. PLACID OIL COMPANY
 WXC-State #1
 NENW Sec. 36-T15S-R1½W
 Juab County, Utah
- 2. PLACID OIL COMPANY
 WXC-Barton #1
 NWSE Sec. 32-T16S-R1W
 Juab County, Utah
- 3. PLACID OIL COMPANY
 WXC-Howard #1A
 NENW Sec. 5-T14S-R1W
 Juab County, Utah

Placid Oil Company still request that all information received by your office be held confidential until the confidentiality period has elapsed or by individuals that have been granted written permission by Placid Oil Company. If there are any questions, please feel free to give me a call.

Sincerely

Doug A Sprinkel

Geologist

DAS/mcw

cc: Mr. Harold Peterson, Placid Oil Company

Mr. Karl Brown, UGMS

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER 36 SOUTH STATE STREET SALT LAKE CITY, UTAH 84111

December 10, 1980

RECEIVED

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

DEC 14 1000

DIVISION OF OIL, GAS & MINING

RE: PLACID OIL COMPANY
WXC-Barton #1
Sec. 32-T16S-R1W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the Monthly Drilling Report for the above captioned well for the month of August 1980.

Sincerely,

Doug A Sprinkel

Geologist

DAS/mcw

Enclosures

rig.

TATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEAST DESIGNATION AND BERIAL NO. Fee. S. IF INDIAN, ALLOTTED OR TRISE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UMPP AGRESMENT NAME Monthly Drilling Status for August 1980 Yuha Lake linit NAME OF OPERATOR Placid Oil Company 2380 Reneficial Life Tower, Salt Lake City LOCATION OF WELL (Report location clearly and in accordance with any #5 See also space 17 below.)
At surface Wildcat C., T., R., M., OR MAK. AND SURVEY OR ABRA 1955.00' FEL; 2039.34' FSL; Sec. 32-T16S-R1W Sec. 32-T16S-R1W (NWSE) 14. PERMIT EQ. 16. BLEVATIONS (Show whether DF, ST, OR, etc.) 12. COUNTY ON PARISHE 18. STATE 43-023-30004 5084' Gr; 5116' Kb. Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTREING CARING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING CHARGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent defails, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this week?) proposed work. In nent to this work.) 8/1-8/3: Waiting on Completion Rig. 8/4: Rig up Completion Rig. 8/5: Perforated from 3825'-3827'; squeezed and cmt. from 3827'-3755' with 750 sx Class "H". 8/6: Perforated from 3600'-3575'. 8/7-8/10: Swabbed well. 8/11-8/12: Squeezed and cmt. from 3600'-3311' with 200 sx Class "H", spotted 50' of cmt. on top of EZSV pkr. 8/13: Cmt. surface with 10 sx of cmt. Cut csg. off below surface at the cellar. Welded metal plate over csg. and released

18. I hereby certify that the foresting is true and correct	DEC 11 1523
BIGNED Doug A. Sprinker TITLE	Geologist DATE 12/10/80
(This space for Federal or State office use)	OIL, GAS & MINING
APPROVED BY TITLE	DATE

RECEIVED

February 11, 1981

Placid Oil Company 2380 Beneficial Life Tower Salt Lake City, Utah 84111

RE: Well No. WXC-Barton #1
Sec. 32, T. 16S, R. 1W.,
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 15, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL, BHC Sonic, DLL, DIL-SFL, IEL, Dipmeter Sprectralog. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and redioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

har mel

BARBARA HILL WELL RECORDS

/bjh

Enclosure: forms

March 31, 1981

Placid Oil Company 2380 Beneficial Life Tower Salt LAke City, Utah 84111

> Re: Well No. WXC-Barton #1 Sec. 32, T. 16S. R. 1W. Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office, on September, 15, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL, BHC SONIC; DLL; DIL-SFL; IEL; DIPMETER; SPRECTRALOG; VEL. SURVEY. As of todays date this office has not recieved these logs.

Rules C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYRIST